Rec'd 05/18/2020 - NMOCD Hold till: 7/10/2020

Form 3160-4 UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT (August 2007)

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	DUKEAU OF LAND MANAGEMENT		
\/\⊏II	COMPLETION OF RECOMPLETION REPORT	MDI	α

			Derter	011	22 11 12	11111111111		• •						•			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM117558					
la. Type of Well ☐ Gas Well ☐ Dry ☐ Other											6. If Indian, Allottee or Tribe Name						
b. Type of	f Completion	⊠ N	lew Well	☐ Wo	rk Ove	r 🔲 De		☐ Plu	ıg Back	☐ Dif	f. Re	esvr.	7 11.	nit on CA A	~=~~	ent Name and N	
		Oth	er										/. UI	iiit or CA A	greem	ent ivame and iv	0.
2. Name of DEVON	Operator NENERGY	PRODU	CTION COE	∐7 ail:r	ebecca	Contact: RE a.deal@dv	BECC n.com	CA DEA	L					ease Name a ED BULL			
3. Address	333 WES		DAN AVE , OK 73102)					No. (includ 28-8429	e area co	de)		9. Al	PI Well No.		30-025-4590	â
4. Location	of Well (Re		•		cordanc	e with Fede							10. F	Field and Po	ol, or	Exploratory	<u> </u>
At surfa	Sec 29	9 T23S R	35E Mer						,				V	/C-025 G-	08 S2:	33528D; LBS	
Sec 29 T23S R35E Mer At top prod interval reported below SWSE 65ESL 2305EEL												11. Sec., T., R., M., or Block and Survey or Area Sec 29 T23S R35E Mer				ey	
At top prod interval reported below SWSE 65FSL 2305FEL Sec 20 T23S R35E Mer At total depth NWNE 39FNL 2297FEL													12. County or Parish LEA 13. State NM				
14. Date Sp 12/02/2	oudded			ate T.D.		ed			te Complet	ted	. D	- 1	17. E	Elevations (DF, KI	B, RT, GL)*	
12/02/2	.019		12	/20/20	19			□ D 8 04/	14/2020	Ready t	o Pr	oa.		338	98 GL		
18. Total D	epth:	MD TVD	21939 11516		19. P	lug Back T	.D.:	MD TVD	21	1883		20. Dep	epth Bridge Plug Set: MD TVD				
21. Type E	lectric & Oth	er Mecha	nical Logs R	un (Sub	mit cop	y of each)						ell cored ST run?	?	⊠ No ⊠ No	Yes	s (Submit analysis s (Submit analysis	is)
												onal Sur	vey?	No No	X Yes	s (Submit analysis	is)
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in v	vell)											1	
Hole Size	Size/G	Size/Grade Wt. (#/ft.)		To (Ml	*	Bottom (MD)	0			No. of Sks. & Type of Cemen		Slurry Vol. (BBL)		Cement Top*		Amount Pull	ed
17.500	+	375 J-55				135					579						
	12.250 9.625 J-55		40.0		_	0 5371)40		1400			0	
8.750	8.750 5.500 P-110EC		20.0		0 21933		3		-	2505					0		274
									1								
24. Tubing											_						
	Depth Set (M		acker Depth	(MD)	Size	Deptl	n Set (N	MD)	Packer De	pth (MD)	Size	De	pth Set (MI	D)	Packer Depth (M	(ID)
2.875 25. Producii		1352			<u> </u>	26.	Perfor	ation Red	cord								
Fo	ormation		Тор		Botte	om	F	Perforated	d Interval			Size	No. Holes Perf. Status				
A)	BONE SP	RING	1	1800	2	21825			11800 TO 21825				1234 OPEN			V	
B)																	
C)				-							┝		+				
D) 27. Acid, Fr	racture, Treat	ment, Cei	nent Squeeze	e, Etc.							<u> </u>				<u> </u>		
]	Depth Interva	al						A	Amount an	d Type o	f Ma	iterial					
	1180	0 TO 21	825 17,354,	343# PR	ROP, 0B	BLS ACID											
28. Producti	ion - Interval	A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M		Vater BBL		Gravity · API	Ga Gr]	Producti	on Method			
04/14/2020				1075.0 1662			Corr. API		Gravity		FLOWS FROM WELL						
Size Flwg. 1093 Press. Ra		24 Hr. Rate	Oil BBL	Ga M		Water BBL		Gas:Oil Ratio		Well Status							
200 Duo de	SI tion Intorne	745.0							1049								
28a. Produc Date First	tion - Interva	Hours	Test	Oil	Ga	as Iv	Vater	Oil	Gravity	Ga	s	I	Producti	on Method			
Produced	Date	Tested	Production	BBL	MCF				Corr. API		Gravity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M		Vater BBL	Gas: Rati		We	ell Sta	tus					
	-J1	1		ı	- 1	1		- 1		1							

28b. Produ	ction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
28c. Produ	ction - Interva	al D	•	•	•	•	•	<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
29. Dispos SOLD	ition of Gas(S	old, used	for fuel, vent	ed, etc.)	•	•	•						
	ary of Porous	Zones (Inc	clude Aquife	re).					31 For	mation (Log) Ma	ırkers		
Show a tests, in	all important z	zones of po	orosity and co	ontents there			all drill-stem shut-in pressure	es		(Log) III			
1	Formation		Тор	Bottom		Description	ons, Contents, etc	c.		Name		Top Meas. Depth	
RUSTLER SALADO B/SALT DELAWARE BONE SPRING			1153 1516 5245 5371 8886	1516 5245 5371 8886	BAF BAF OIL	RREN RREN RREN /GAS /GAS			RU SA B!S DE BC	1153 1516 5245 5371 8886			
32. Additional BLM n	onal remarks (notified about	include pl	ugging proce mt returns o	edure): on Intermed	liate string.				•				
	ediate Csg a sg & 20 jts 9						9-5/8? 40# J-	55					
Produc jts 5-1, 21,933	/2? 20# Ď-11	follows: I0EC VAI	TD 8 3/4? h M 21 HT cso	ole @ 19,0 g & 221 jts)48? & 8 1/ 5-1/2? 20#	2? hole @ P-110EC I	21,939?. RIH DWC/C IS+ cs	w/ 252 g, set @					
	enclosed attac												
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report								3. DST Report 4. Directional Surv					
5. Sun	dry Notice for	r plugging	and cement	verification	(6. Core Ana	alysis	7	Other:				
34. I hereb	y certify that	the forego	Electr	onic Submi	ssion #5147	794 Verified	rect as determined by the BLM VETION CO, LP	Vell Inforn	nation Sy	e records (see atta	ched instructio	ons):	
Name (REBECC	A DEAL		Title F	Title REGULATORY ANALYST								
Signati	ıre	(Electron	ic Submissi	on)		Date (Date 05/11/2020						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #514794 that would not fit on the form

32. Additional remarks, continued

See attached as-drilled C-102 and Directional Plan