

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM97153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

VACA DRAW 9418 10 FEDERAL 23H

2. Name of Operator

BTA OIL PRODUCERS

Contact: SAMMY HAJAR

E-Mail: shajar@btaoil.com

9. API Well No.

30-025-46641-00-X1

3a. Address

104 SOUTH PECOS STREET  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-682-3753

10. Field and Pool or Exploratory Area

JOHNSON RANCH  
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T25S R33E SESW 420FSL 1365FWL  
32.138966 N Lat, 103.564369 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA OIL PRODUCERS LLC RESPECTFULLY REQUESTS THE FOLLOWING BATCH DRILLING CHANGES TO THE ORIGINAL APD AS APPROVED. PLEASE SEE ATTACHED DOCUMENT FOR MORE DETAILS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #521284 verified by the BLM Well Information System**  
**For BTA OIL PRODUCERS, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 07/08/2020 (20PP2983SE)**

Name (Printed/Typed) SAMMY HAJAR

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/08/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By OLABODE AJIBOLA

Title PETROLEUM ENGINEER

Date 07/09/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted - KMS NMOCD

## Revisions to Operator-Submitted EC Data for Sundry Notice #521284

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	NMNM97153	NMNM97153
Agreement:		
Operator:	BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS 104 SOUTH PECOS STREET MIDLAND, TX 79701 Ph: 432.682.3753 Fx: 432.683.0325
Admin Contact:	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com  Ph: 432-682-3753	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com  Ph: 432-682-3753
Tech Contact:	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com  Ph: 432-682-3753	SAMMY HAJAR REGULATORY ANALYST E-Mail: shajar@btaoil.com  Ph: 432-682-3753
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	JOHNSON RANCH/WOLFCAMP	JOHNSON RANCH WOLFCAMP
Well/Facility:	VACA DRAW 9418 10 FEDERAL 23H Sec 10 T25S R33E SESW 420FSL 1365FWL 32.138967 N Lat, 103.564368 W Lon	VACA DRAW 9418 10 FEDERAL 23H Sec 10 T25S R33E SESW 420FSL 1365FWL 32.138966 N Lat, 103.564369 W Lon

BTA OIL PRODUCERS LLC RESPECTFULLY REQUEST THE FOLLOWING CHANGES TO THE ORIGINAL APD AS APPROVED.

**BATCH DRILLING SEQUENCE OF THE 21H and 23H:**

- SPUD Vaca Draw #23H – drill 14-3/4” hole and set 10-3/4” csg
- Walk to Vaca Draw #21H, SPUD 14-3/4” hole and set 10-3/4” csg test BOP, drill 9-7/8” hole and set 7-5/8” csg
- Walk to Vaca Draw #23H, test BOP, drill 9-7/8” hole and set 7-5/8” csg, drill 6-3/4” hole and set 5-1/2” x 5” casing.
- Walk to Vaca Draw #21H, test BOP, drill 6-3/4” hole and set 5-1/2” x 5” casing.
- Rig release