

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM138876	
2. Name of Operator Contact: NICKY FITZGERALD MATADOR PRODUCTION COMPANY-Mail: nicky.fitzgerald@matadorresources.com				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
3. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		3a. Phone No. (include area code) Ph: 972-371-5448		8. Lease Name and Well No. RODNEY ROBINSON FEDERAL 122H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 6 T23S R33E Mer NMP At surface Lot 3 240FNL 1927FWL 32.340407 N Lat, 103.613535 W Lon Sec 6 T23S R33E Mer NMP At top prod interval reported below Lot 3 325FNL 643FEL 32.340175 N Lat, 103.613667 W Lon Sec 7 T23S R33E Mer NMP At total depth SESW 43FSL 1829FWL 32.312152 N Lat, 103.613854 W Lon				9. API Well No. 30-025-46335-00-S1	
14. Date Spudded 09/04/2019		15. Date T.D. Reached 09/23/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/02/2020	
17. Elevations (DF, KB, RT, GL)* 3732 GL					
18. Total Depth: MD 21224 TVD 11189		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOG ATTACHED				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1339		1520		0	1001
12.250	9.625 J-55	40.0	0	5059		1369		28	503
8.750	5.500 P-110	20.0	0	21200		4224		28	165

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10963	21051	10963 TO 21051		53	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10963 TO 21051	TOTAL ACID BBLS 1,117.00/CLEAN FLUID BBLS 559,429.00/100 MESH LBS 2,256,142.64 40/70 LBS 25,945,640

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/2020	04/07/2020	24		2236.0	3402.0	5938.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40/64	SI	2200.0		2236	3402	5938		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #518637 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
CAPTURED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE BONE SPRING 1ST BONE SPRING 2ND	5099 9801 10683	8825 10683	OIL & GAS OIL & GAS OIL & GAS	TOP SALT BASE OF SALT DELAWARE BONE SPRING	1783 4983 5099 8825

32. Additional remarks (include plugging procedure):
 See attached C-102 As Drilled Plat, Directional Survey, Log

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #518637 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/24/2020 (20DMH0087SE)

Name(*please print*) NICKY FITZGERALD Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #518637

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5448	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448
Tech Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448
Well Name: Number:	RODNEY ROBINSON FEDERAL 122H	RODNEY ROBINSON FEDERAL 122H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 6 T23S R33E Mer 240FNL 1927FWL 32.340407 N Lat, 103.613535 W Lon	NM LEA Sec 6 T23S R33E Mer NMP Lot 3 240FNL 1927FWL 32.340407 N Lat, 103.613535 W Lon
Field/Pool:	PROGHORN; BONE SPRING	PRONGHORN
Logs Run:	LOG ATTACHED	LOGATTACHED
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	DELAWARE FIRST BONE SPRING SECOND BONE SPRING	DELAWARE BONE SPRING 1ST BONE SPRING 2ND
Markers:	TOP SALT BASE SALT DELAWARE SAND BONE SPRING (BSGL)	TOP SALT BASE OF SALT DELAWARE BONE SPRING