

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM138876	
2. Name of Operator    Contact: NICKY FITZGERALD MATADOR PRODUCTION COMPANY-Mail: nicky.fitzgerald@matadorresources.com				6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No.	
3. Address    5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		3a. Phone No. (include area code) Ph: 972-371-5448 Ext: 5448		8. Lease Name and Well No. RODNEY ROBINSON FEDERAL 202H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface    Lot 3 240FNL 1957FWL 32.340407 N Lat, 103.613438 W Lon Sec 6 T23S R33E Mer NMP At top prod interval reported below    Lot 3 349FNL 2200FWL 32.340108 N Lat, 103.612650 W Lon Sec 6 T23S R33E Mer NMP At total depth    SESW 53FSL 2255FWL 32.312179 N Lat, 103.612474 W Lon				9. API Well No. 30-025-46373-00-S1  10. Field and Pool, or Exploratory WOLFCAMP 11. Sec., T., R., M., or Block and Survey or Area    Sec 6 T23S R33E Mer NMP 12. County or Parish    LEA    13. State    NM	
14. Date Spudded 10/16/2019		15. Date T.D. Reached 11/17/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/02/2020	
17. Elevations (DF, KB, RT, GL)* 3731 GL		18. Total Depth:    MD    22438 TVD    12446			
19. Plug Back T.D.:    MD    TVD				20. Depth Bridge Plug Set:    MD    TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOG ATTACHED				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1327		1340		0	830
12.250	9.625 J-55	40.0	0	5058		1655		0	671
8.750	7.625 P-110	29.7	0	12388		725		0	89
6.750	5.500 P-110	20.0	0	22427		1381		1005	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12238	22311	12238 TO 22311			
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12238 TO 22311	TOTAL ACID 1278 BBLs/CLEAN FLUID 615,509 BBLs/100 MESH 15,942,929.50 LBS/40/70 10,193,020.50 LBS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2020	04/08/2020	24		3529.0	6734.0	6041.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40/64	SI	3025.0		3529	6734	6041		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #518666 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**CAPTURED**

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5023	8852	OIL & GAS	TOP SALT	1792
BONE SPRING 1ST	10013	10238	OIL & GAS	BASE OF SALT	4974
BONE SPRING 2ND	10656	11121	OIL & GAS	DELAWARE	5023
BONE SPRING 3RD	11794	12183	OIL & GAS	BONE SPRING	8852
				WOLFCAMP	12183

32. Additional remarks (include plugging procedure):  
See attached C-102 As Drilled Plat, Directional Survey, Log

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #518666 Verified by the BLM Well Information System.**  
**For MATADOR PRODUCTION COMPANY, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH HAM on 06/24/2020 (20DMH0089SE)**

Name(*please print*) NICKY FITZGERALD Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 06/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Revisions to Operator-Submitted EC Data for Well Completion #518666

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5448	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com  Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Cell: 972-371-5448 Ph: 972-371-5448 Ext: 5448
Tech Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com  Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Cell: 972-371-5448 Ph: 972-371-5448 Ext: 5448
Well Name: Number:	RODNEY ROBINSON FEDERAL 202H	RODNEY ROBINSON FEDERAL 202H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 6 T23S R33E Mer	Sec 6 T23S R33E Mer NMP
Surf Loc:	240FNL 1957FWL 32.340407 N Lat, 103.613438 W Lon	Lot 3 240FNL 1957FWL 32.340407 N Lat, 103.613438 W Lon
Field/Pool:	WC-025G-09 S223332A;UPRWC	WOLFCAMP
Logs Run:	LOG ATTACHED	LOGATTACHED
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	DELAWARE FIRST BONE SPRING SECOND BONE SPRING THIRD BONE SPRING	DELAWARE BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD
Markers:	TOP SALT BASE SALT DELAWARE SAND BONE SPRING (BSGL) WOLFCAMP	TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP