

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM0554252

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
THE CONTEST FED COM 131H9. API Well No.  
30-025-46673-00-X110. Field and Pool or Exploratory Area  
ANTELOPE RIDGE-WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TAP ROCK OPERATING LLC

Contact: CHRISTIAN COMBS

E-Mail: ccombs@taprk.com

3a. Address

602 PARK POINT DRIVE SUITE 200  
GOLDEN, CO 80401

3b. Phone No. (include area code)

Ph: 720-360-4028

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T24S R34E NWSW 1427FSL 1192FWL  
32.228714 N Lat, 103.479599 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Requested change is to run production casing with 5.5? 23# P-110-ICY W563 casing from 0? to 11,350? instead of the 5.5? 20# P-110 TXP casing as originally permitted on The Contest Fed Com #131H. Connection spec sheet is attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #510474 verified by the BLM Well Information System  
For TAP ROCK OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/11/2020 (20PP2019SE)**

Name (Printed/Typed) CHRISTIAN COMBS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 04/10/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ALLISON MORENCY

Title PETROLEUM ENGINEER

Date 05/18/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

KZ

## Wedge 563®

Printed on: 03/31/2020



Outside Diameter	5.500 in.	Min. Wall Thickness	87.5%	(*) Grade P110-ICY	
Wall Thickness	0.415 in.	Connection OD Option	REGULAR		
Grade	P110-ICY*	Drift	API Standard		
		Type	Casing		
				<b>COUPLING</b>	<b>PIPE BODY</b>
				Body: <b>White</b>	1st Band: <b>White</b>
				1st Band: <b>Pale Green</b>	2nd Band: <b>Pale Green</b>
				2nd Band: -	3rd Band: <b>Pale Green</b>
				3rd Band: -	4th Band: -

## PIPE BODY DATA

## GEOMETRY

Nominal OD	5.500 in.	Nominal Weight	23.00 lbs/ft	Drift	4.545 in.
Nominal ID	4.670 in.	Wall Thickness	0.415 in.	Plain End Weight	22.56 lbs/ft
OD Tolerance	API				

## PERFORMANCE

Body Yield Strength	829 x1000 lbs	Internal Yield	16510 psi	SMYS	125000 psi
Collapse	16220 psi				

## CONNECTION DATA

## GEOMETRY

Connection OD	6.050 in.	Coupling Length	9.25 in.	Connection ID	4.670 in.
Make-up Loss	3.990 in.	Threads per in	3.36	Connection OD Option	REGULAR

## PERFORMANCE

Tension Efficiency	100.0 %	Joint Yield Strength	829.000 x1000 lbs	Internal Pressure Capacity	16510.000 psi
Compression Efficiency	100.0 %	Compression Strength	829.000 x1000 lbs	Max. Allowable Bending	104 °/100 ft
External Pressure Capacity	16220.000 psi	Coupling Face Load	233000 lbs		

## MAKE-UP TORQUES

Minimum	7700 ft-lbs	Optimum	9200 ft-lbs	Maximum	13500 ft-lbs
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## OPERATION LIMIT TORQUES

Operating Torque	29000 ft-lbs	Yield Torque	34000 ft-lbs		
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## BUCK-ON

Minimum	13100 ft-lbs	Maximum	14800 ft-lbs		
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## Notes

This connection is fully interchangeable with:

Wedge 533® - 5.5 in. - 23 lbs/ft

Wedge 553® - 5.5 in. - 23 lbs/ft

Wedge 563® - 5.5 in. - 14 / 15.5 / 17 / 20 lbs/ft

Wedge 563® Tubing - 5.5 in. - 23 lbs/ft

Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

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For further information on concepts indicated in this datasheet, download the Datasheet Manual from [www.tenaris.com](http://www.tenaris.com)

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