Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 7/22/2020 - NMOCD

FORM APPROVED

1.0	JIXIVI A	LIKOVE	ע
OM	IB NO.	1004-01	37
Expi	es: Jan	uary 31, 2	201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

Lease Serial No. NMNM15317

SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	8. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Oth	er			VALIANT 24 FED COM 701H			
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-46568-00-X1						
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area PERMIAN			
PO BOX 2267 MIDLAND, TX 79702		Ph: 432.636.3600		PERIVIIAN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 24 T25S R32E NWSW 21 32.114716 N Lat, 103.635277	LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recom		olete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempora		porarily Abandon Drilling Operations			
	☐ Convert to Injection	☐ Plug Back ☐ Water		Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days							

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

2-28-2020 20" Conductor @ 115'

3-15-2020 12-1/4" hole

3-15-2020 Surface Hole @ 890' MD, 890' TVD Casing shoe @ 870' MD

determined that the site is ready for final inspection.

Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 335 sx Class C (1.64 yld, 13.8 ppg), trail w/ 120 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 202 sx cement to surface Resume Drilling 8-3/4" HOLE

Entered 7/23/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #510838 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2020 (20PP2053SE)							
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR				
Signature	(Electronic Submission)	Date	04/14/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 05/01/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #510838

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM15317 NMNM15317

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Ph: 432-636-3600 Ph: 432.636.3600

Tech Contact:

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Ph: 432-636-3600 Ph: 432.636.3600

Location:

Field/Pool:

NM LEA COUNTY

98180 WC025 G09 S253309P

State: County: NM LEA

Well/Facility: VALIANT 24 FED COM 701H

VALIANT 24 FED COM 701H Sec 24 T25S R32E NWSW 2167FSL 557FWL 32.114716 N Lat, 103.635277 W Lon Sec 24 T25S R32E 2167FSL 557FWL

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