Rec'd 7/22/2020 - NMOCD

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

7. If Unit or CA/Agreement, Name and/or No.

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM110838

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

1. Type of Well		8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Other							
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-46706-00-X1						
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPF				
4. Location of Well (Footage, Sec., T.	11. County or Parish,	State					
Sec 18 T25S R33E NWNW 150FNL 627FWL 32.137447 N Lat, 103.617867 W Lon							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		tion	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction			⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon Drilling Operat		Drilling Operations		
	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.							

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

5-2-2020 6-3/4" hole

5-2-2020 Production Hole @ 20,056' MD, 12,602' TVD

determined that the site is ready for final inspection.

S-2-2020 Production Hole @ 20,036 MD, 12,602 TVD
Casing shoe @ 20,040' MD, 12,610' TVD
Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,531') (MJ @ 19,574')
Ran 5-1/2", 20#, ICYP-110 TLW (11,531' - 12,053')
Ran 5-1/2", 20#, ICYP-110 TXP (12,053' - 20,040')
Lead Cement w/ 760 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,479' by

Calc Waiting on CBL RR 5-3-2020 Completion to follow

Entered 7/23/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #514171 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/05/2020 (20PP2488SE)						
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR			
Signature	(Electronic Submission)	Date	05/05/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 05/19/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #514171

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM110838 Lease: NMNM110838

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Tech Contact:

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Ph: 432.636.3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 98180 WC025 G09 S253309P WC025G08S253235G-LWR BONE SPR

Well/Facility: ICY 18 FEDERAL 701H

ICY 18 FED 701H Sec 18 T25S R33E NWNW 150FNL 627FWL 32.137447 N Lat, 103.617867 W Lon Sec 18 T25S R33E 150FNL 627FWL