Form 3160-5 (June 2015)

Rec'd 7/22/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

7. If Unit or CA/Agreement, Name and/or No.

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMNM26394

| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | |
|--|---|-----------|--------------------------------------|--|---|------------------|-----------------|
| 1. Type of Well | | | | | 8. Well Name and No. GREEN DRAKE 21 FED COM 727H | | |
| ☑ Oil Well ☐ Gas Well ☐ Other | | | | | | | |
| 2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com | | | | | 9. API Well No. 30-025-47177-00-X1 | | |
| | | | (include area code) 6-3600 | 10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAMP | | | |
| 4. Location of Well (Footage, Sec., T | | | 11. County or Parish, State | | | | |
| Sec 21 T25S R33E SWSE 27 32.109543 N Lat, 103.575821 | | | LEA COUNTY, NM | | | | |
| 12. CHECK THE AF | PPROPRIATE BOX(ES) TO | O INDICA | ΓE NATURE O | F NOTICE, | REPORT, OR OTH | IER D | ATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| | ☐ Acidize ☐ Dee | | en | ☐ Production (Start/Resume) | | ☐ Water Shut-Off | |
| ☐ Notice of Intent | ☐ Alter Casing ☐ | | raulic Fracturing | ☐ Reclamation | | | Vell Integrity |
| Subsequent Report | Report Casing Repair | | Construction | ☐ Recomplete | | ⊠ C | |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug | and Abandon | □ Tempor | Temporarily Abandon | | ling Operations |
| | ☐ Convert to Injection ☐ | | Back | ■ Water D | ■ Water Disposal | | |
| following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05-23-2020 20" Conductor @ 115' 06-02-2020 12-3/4" hole 06-02-2020 Surface Hole @ 1,188' MD, 1,187' TVD Casing shoe @ 1,173' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 430 sx Class C (1.60 yld, 13.8 ppg), Trail w/ 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 160 sx cement to surface 6-21-2020 8-3/4" hole 6-21-2020 Intermediate Hole @ 11,712' MD, 11,694' TVD Casing shoe @ 11,697' MD Ran 7-5/8", 29.7#, HCP-110 MO-FXL Entered 7/23/2020 - PM NMOCD | | | | | | | |
| | Electronic Submission #52 For EOG RESOUR nmitted to AFMSS for process | CES INCOR | PORATED, sent t SCILLA PEREZ or | o the Hobbs 07/01/2020 | - | | |
| Name(Printed/Typed) EMILY FOLLIS | | | Title SR REG | OLATORY | ADMINISTRATOR | | |
| Signature (Electronic S | Date 06/30/2020 | | | | | | |
| | THIS SPACE FOR | FEDERA | L OR STATE (| OFFICE U | SE | | |
| Approved By ACCEPTED | | | JONATHO _{Title} PETROELI | N SHEPAR JM ENGINE | | | Date 07/21/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Office Hobbs | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | | | | willfully to ma | ike to any department or | agency | of the United |

Additional data for EC transaction #520734 that would not fit on the form

32. Additional remarks, continued

Stage 1: Cement w/ 405 sx Class H (1.18 yld, 15.6 ppg)
Test casing to 2,700 psi for 30 min - good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)
Stage 3: Top out w/ 103 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 27' by Echometer Resume drilling 6-3/4" hole

6-29-2020 6-4" hole Production Hole @ 20,107' MD, 12,633' TVD Casing shoe @ 20,090' MD, 12,658' TVD Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,153') (MJ @ 11,971' and 19,657') Ran 5-1/2", 20#, ECP-110 TLW (11,153' - 11,753') Ran 5-1/2", 20#, ECP-110 DWC (11,753' - 20,090') Lead Cement w/ 735 sx Class H(1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,703' by Calc Waiting on CBI RR 6-30-2020

Revisions to Operator-Submitted EC Data for Sundry Notice #520734

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM26394 Lease: NMNM26394

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Tech Contact:

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Ph: 432-636-3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 98180 WC-025 G-09 S253309 WC025G09S253309P-UP WOLFCAMP

Well/Facility: GREEN DRAKE 21 FED COM 727H

GREEN DRAKE 21 FED COM 727H Sec 21 T25S R33E SWSE 270FSL 2176FEL 32.109543 N Lat, 103.575821 W Lon Sec 21 T25S R33E 270FSL 2176FEL