Rec'd 05/29/2020 - NMOCD Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL APINO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 30-025-46423 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lychee State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well ⊠ Gas Well Other 503H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Poolname or Wildcat 2208 W. Main Street, Artesia, NM 88210 Berry; Bone Spring, South 4. Well Location : 410 feet from the South line and 1580 feet from the West line Unit Letter Section 22. Township 21S Range 34E **NMPM** Lea County 11. Elevation (Showwhether DR, RKB, RT, GR, etc.) 3713' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ PLUG AND ABANDON П TEMPORARILY ABANDON П CHANGE PLANS COMMENCE DRILLING OPNS. P AND A П \Box MULTIPLE COMPL П CASING/CEMENT JOB П PULL OR ALTER CASING DOWNHOLE COMMINGLE П П OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/14/20 Test 95/8" X 5 1/2" annulus to 1500#. Good test. Set CBP @ 20,731'. Perf 20,706-20,716'. Injection test. 1/31/20 to 2/16/20 Perf 10,717-20,644' (1400). Acdzw/38,020 gal7 1/2% acid. Frac w/23,612,640# sand & 24,755,352 gal fluid. 2/18/20 – 2/22/20 Drilled out plugs. Clean down to 20,653' **2/23/20 to 2/25/20** Set 2 7/8" 6.5# L-80 tbg @ 9,806' & pkr @ 9,796'. 3/1/20 Began flowing back & testing. 3/4/20 Date of first production. 11/17/19 1/6/20 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. ____TITLE: ____Regulatory Analyst SIGNATURE_AmandaAvery_ _ DATE: <u>5/28/20</u> Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only

APPROVED BY: PM TITLE LM II DATE 7/24/2020

Conditions of Approval (if any):