Form 3160-5 (June 2015)

Rec'd 7/27/2020 - NMOÇD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM0554252

OMB NO. 1004-0137 Expires: January 31, 2018

FORM APPROVED

7. If Unit or CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. THE CONTEST FED COM 201H	
Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com				9. API Well No. 30-025-46883-00-X1	
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	Phone No. (include area code) 720-360-4028	1	Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 9 T24S R34E NWSW 1426FSL 1272FWL 32.228714 N Lat, 103.479340 W Lon				LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, R	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	n (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamati	on	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomple	te	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporari	ily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	■ Water Dis	posal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 4/20/2020: Drill 12.25 inch firs 4/21/2020: Run 9.625 inch 40 13.5 ppg lead cmt, 517 sks of bbl cmt returned to surface. Pr 4/22/2020: Drill 8.75 inch second 4/25/2020: Run 7.625 inch 29. water, followed by 371 sks of with 530 bbls brine. 15 bbls sp minutes. Good Test. First Intermediate casing details.	operations. If the operation results in andonment Notices must be filed only nal inspection. It intermediate hole to 5563 ft. lb J-55 casing to 5549 ft. Run 14.8 tail cmt. Drop plug and diressure test to 1500 psi and he and intermediate hole to 11635 7 lb P-110 casing to 11620 ft. 11.5 ppg lead cmt, 115 sks 13. eacer returned to surface. Presids:	a multiple completion or recory after all requirements, including 40 bbls spacer, followed splace with 417 bbls fresteld for 30 minutes. Good of the fit. Run 20 bbls chem space ppg tail cmt. Drop plug	mpletion in a newng reclamation, I by 1178 sks of hwater. 140 Test. Ir and 20 bbls and displace held for 30	winterval, a Form 3160 have been completed an	0-4 must be filed once and the operator has
14. I hereby certify that the foregoing is true and correct. Electronic Submission #512963 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/28/2020 (20CV0024S)					
Name(Printed/Typed) BILL RAM	Title REGULA				
Signature (Electronic Submission) Date 04/28/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
					<u> </u>
Approved By ACCEPTED		JONATHOI 	N SHEPARD UM ENGINEE	:R	Date 05/01/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make	to any department or a	agency of the United
(Instructions on page 2) ** BLM REV	SED ** BLM REVISED ** E	BLM REVISED ** BLM	REVISED *	** BLM REVISED) **

Additional data for EC transaction #512963 that would not fit on the form

32. Additional remarks, continued

Casing date: 4/21/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, EST TOC 0 ft, depth set 5549 ft, Cement 1695 sacks, Yield 1.33, Class C, Pressure held 1500, Pres Drop 0.

Second Intermediate casing details: Casing date: 4/25/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, EST TOC 4500 ft, depth set 11620 ft, Cement 486 sacks, Yield 1.56, Class C, Pressure held 2650, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #512963

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM0554252 NMNM0554252

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

BILL RAMSEY Admin Contact:

BILL RAMSEY REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: ANTELOPE RIDGE-WOLFCAMP ANTELOPE RIDGE-WOLFCAMP

THE CONTEST FED COM 132H Sec 9 T24S R34E NWSW 1426FSL 1272FWL Well/Facility:

THE CONTEST FED COM 201H Sec 9 T24S R34E NWSW 1426FSL 1272FWL

32.228714 N Lat, 103.479340 W Lon 32.228714 N Lat, 103.479340 W Lon