Form 3160-5 (June 2015)	Rec'd 7/30/2020 - NMOCD UNITED STATES FORM APPROVED							
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO. 1004-0137 Expires: January 31, 2018			
					5. Lease Serial No. NMNM108972			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: INJECTION					8. Well Name and No. MONSOON FEDERAL SWD 1			
2. Name of Operator Contact: GARY E FISHER PERMIAN OILFIELD PARTNERS LLCE-Mail: gfisher@popmidstream.com					9. API Well No. 30-025-47362-00-X1			
3a. Address3b. Phone No. (in Ph: 817-606-7726 EAST MICHIGAN DRIVE, SUITE 206Ph: 817-606-7HOBBS, NM 88241Ph: 817-606-7							ory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State		
Sec 34 T25S R32E SENE 1700FNL 165FEL 32.089573 N Lat, 103.654800 W Lon					LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize	Dee Dee	pen	_	tion (Start/Resume)		ater Shut-Off	
∠ Subsequent Report	☐ Alter Casing		raulic Fracturing	_			Vell Integrity	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	_	Construction and Abandon		<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> </ul>		☑ Other Drilling Operations	
	Convert to Injection			□ Water Disposal				
<ul> <li>13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.</li> <li>7-8-2020</li> <li>7-8-2020</li> <li>Drilled 17.5" bit to intermediate TD @ 4678 ft. Ran 4669 ft 13.375" 68# J-55 BTC casing. Cmt lead with 2025 sks Class C plus additives, mixed at 13.5 ppg, 1.758 duft/sk. Tail with 415 sks Class C plus additives, mixed at 14.8 ppg, 1.351 cuft/sk. Displaced with 694 bbl mud. Plug down @ 4:03 pm, 7-9-2020. Circulate 875 sks to pit. NU BOPE and test to 10000psi, annular to 5000psi @ 4:00 am 7-10-2020. Tested casing to 1500 psi for 30 min. Held OK. FIT to EMW of 11.5 ppg. Drilled out of 11.5 ppg. Drilled out with 12.25" bit.</li> </ul>								
Bond #ROG0001725 Entered 7/31/2020 - PM NMOCD								
14. I hereby certify that the foregoing is true and correct.         Electronic Submission #521606 verified by the BLM Well Information System         For PERMIAN OILFIELD PARTNERS LLC, sent to the Hobbs         Committed to AFMSS for processing by PRISCILLA PEREZ on 07/23/2020 (20PP3113SE)         Name(Printed/Typed)       SEAN PURYEAR         Title								
			D ( 07/44/0					
Signature     (Electronic Submission)     Date     07/11/2020       THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	ED			N SHEPAR				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			TitlePETROEL		EER		Date 07/29/2020	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM REVISED **								

## Revisions to Operator-Submitted EC Data for Sundry Notice #521606

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM108972	NMNM108972
Agreement:		
Operator:	PERMIAN OILFIELD PARTNERS LLC 726 EAST MICHIGAN DRIVE SUITE 320 HOBBS, NM 88240 Ph: 817-606-7630	PERMIAN OILFIELD PARTNERS LLC 726 EAST MICHIGAN DRIVE, SUITE 206 HOBBS, NM 88241 Ph: 8176008772
Admin Contact:	GARY E FISHER PRESIDENT E-Mail: gfisher@popmidstream.com Cell: 720-315-9035 Ph: 817-606-7630	GARY E FISHER PRESIDENT E-Mail: gfisher@popmidstream.com Cell: 720-315-9035 Ph: 817-606-7630
Tech Contact:	SEAN PURYEAR CEO E-Mail: spuryear@popmidstream.com Cell: 817-600-8772 Ph: 817-606-7630	SEAN PURYEAR CEO E-Mail: spuryear@popmidstream.com Cell: 817-600-8772 Ph: 817-606-7630
Location: State: County:	NM LEA	NM LEA
Field/Pool:	SWD:DEVONIAN-SILURIAN	SWD-DEVONIAN
Well/Facility:	MONSOON FEDERAL SWD 1 Sec 34 T25S R32E Mer NMP SENE 1700FNL 165FEL 32.089573 N Lat, 103.654798 W Lon	MONSOON FEDERAL SWD 1 Sec 34 T25S R32E SENE 1700FNL 165FEL 32.089573 N Lat, 103.654800 W Lon