Form 3160-5 (June 2015)

Rec'd 7/30/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM108972

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

apandoned we		,					
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well		8. Well Name and No. MONSOON FEDERAL SWD 1					
Name of Operator PERMIAN OILFIELD PARTNE		9. API Well No. 30-025-47362-00-X1					
3a. Address 726 EAST MICHIGAN DRIVE HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 817-606-7630		10. Field and Pool or Exploratory Area SWD-DEVONIAN				
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 34 T25S R32E SENE 170 32.089573 N Lat, 103.654800		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		ion	■ Well Integrity		
Subsequent Report ■	☐ Casing Repair	□ New Construction □ Recomp		mplete 🔀 Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection	☐ Plug Back ☐ Water Disposal		sposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once							

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

7-20-2020

determined that the site is ready for final inspection.

7-20-2020
Drilled 12.25" bit to intermediate TD @ 12115 ft. Ran 12105 ft 9.625" 40# HCP-110 BTC casing. ECP/DV tool @4736.27 ft. Stage 1 cmt lead with 1295 sks NeoCem Class C plus additives, mixed at 11.5 ppg, 2.28 cuft/sk. Tail with 355 sks NeoCem Class C plus additives, mixed at 13.5 ppg, 1.35 cuft/sk. Displaced with 915 bbl mud. Plug down @ 12:10 am, 7-21-2020. Circulate 258 sks to pit. Stage 2 cmt lead with 695 sks NeoCem Class C, mixed at 11.5 ppg, 2.24 cu ft/sk. Tail with 140 sks HalCem Class C plus additives, mixed at 14.8 ppg, 1.33 cuft/sk. Displaced with 359 bbl mud. Plug down @ 3:47 am, 7-21-2020. Circulate 75 sks to pit. Landed casing in wellhead, pressure tested wellhead pickoff to 10,000 psi. Did not break BOP seals, no further BOP testing required. Vendor cementing report attached. WOC, tested casing to 1500 psi for 30 min. Held OK. FIT to EMW of 12.1 ppg. Drilled out with 8.75" bit.

Entered 7/31/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #522836 verified by the BLM Well Information System For PERMIAN OILFIELD PARTNERS LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2020 (20PP3116SE)							
Name (Printed/Typed)	SEAN PURYEAR	Title	CEO				
Signature	(Electronic Submission)	Date	07/23/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 07/29/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

Additional data for EC transaction #522836 that would not fit on the form

32. Additional remarks, continued

Bond #ROG0001725

Revisions to Operator-Submitted EC Data for Sundry Notice #522836

Operator Submitted

BLM Revised (AFMSS)

DRG Sundry Type:

SR

DRG SR

Lease: NMNM108972

NMNM108972

Agreement:

Operator:

PERMIAN OILFIELD PARTNERS LLC PERMIAN OILFIELD PARTNERS LLC 726 EAST MICHIGAN DRIVE SUITE 320 HOBBS, NM 88240

Ph: 817-606-7630 Ph: 8176008772

GARY E FISHER PRESIDENT Admin Contact:

E-Mail: gfisher@popmidstream.com Cell: 720-315-9035 Ph: 817-606-7630

SEAN PURYEAR Tech Contact:

CEO

E-Mail: spuryear@popmidstream.com Cell: 817-600-8772 Ph: 817-606-7630

Location:

State: County: NM LEA

SWD:DEVONIAN-SILURIAN Field/Pool:

Well/Facility:

MONSOON FEDERAL SWD 1 Sec 34 T25S R32E Mer NMP SENE 1700FNL 165FEL

32.089573 N Lat, 103.654798 W Lon

726 EAST MICHIGAN DRIVE, SUITE 206 HOBBS, NM 88241

GARY E FISHER **PRESIDENT**

E-Mail: gfisher@popmidstream.com Cell: 720-315-9035 Ph: 817-606-7630

SEAN PURYEAR

CEO
E-Mail: spuryear@popmidstream.com
Cell: 817-600-8772
Ph. 917-606-7630

SWD-DEVONIAN

NM LEA

MONSOON FEDERAL SWD 1 Sec 34 T25S R32E SENE 1700FNL 165FEL

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