Form 3160-5 (June 2015)

Rec'd 7/31/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM112941

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COBBER 21-33 FED COM 3H		
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM1-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-46920-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201 3b. Phone No Ph: 405-22			(include area code 3-8429	e)	10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 21 T26S R34E NENW 234FNL 1562FWL 32.035538 N Lat, 103.478416 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE C	OF NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydr	alic Fracturing		ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_		☐ Recomp			
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon			Drining Operations	
	☐ Convert to Injection	☐ Plug	ng Back ☐ Water Disposal		Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, gi k will be performed or provide the operations. If the operation resul- bandonment Notices must be filed	ve subsurface l e Bond No. on lts in a multiple	ocations and meas file with BLM/BL completion or rec	ured and true ve A. Required sul completion in a	ertical depths of all pertine osequent reports must be f new interval, a Form 3160	nt markers and zones. iled within 30 days -4 must be filed once	
Drilling Ops Summary							
(4/29/2020 - 4/30/2020) Spud BTC csg, set @ 800'. Tail w/ to surf. Walk rig to Cobber 21	650 sx CIC, yld 1.83 cu ft/sl	@ 810'. RII k. Disp w/ 1	H w/ 18 jts 13-3 11 bbls BW. C	3/8" 54.50# J- Circ 331 sx cn	-55 nt		
(5/9/2020 - 5/17/2020) PT BC 12,327'. RIH w/ 16 jts 8-5/8" 3 12,318'. Lead w/ 565 sx cmt, 748 bbls FW. 686 sx cmt to s to Cobber 21-33 Fed Com 5H	32# P-110EC BTC csg & 25 yld 4.97 cu ft/sk. Tail w/ 22 urf. L/D landing joint, instal	59 jts 8-5/8" : 20 sx CIC, yld	32# P110HSC` d 1.39 cu ft/sk.	Y TLW csg, s Disp w/	@ et @		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #52 For DEVON ENERGY	PRODUCTION	ON COM LP, se	ent to the Hob	bs		
Name(Printed/Typed) REBECCA		3 .,			MPLIANCE PROFES	SSI	
Signature (Electronic S	Submission)		Date 06/24/2	2020			
	THIS SPACE FOR	R FEDERA			 SE		
ACCEPTED				ON SHEPAR	D	D	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs	LOW LINGIN	_LI\	Date 07/21/2020	
F':1 10 H G G G : 1001 1 F':1 10	Mag a .: 1010 1 ::		1 1	1 2110 11 .	1 . 1	C.I. TT 1. I	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #520030 that would not fit on the form

32. Additional remarks, continued

 $\begin{array}{l} (5/27/2020 - 6/15/2020) \; \text{PT BOPE 250/10,000 psi, OK. PT csg to 2500 psi, OK. TD 7-7/8" hole @ 25,660'. RIH w/ 260 jts 5-1/2" 20# P110EC VAM 21HT csg & 283 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 25,650'. Lead w/ 450 sx CIH, yld 1.26 cu ft/sk. Tail w/ 1960 sx CIH, yld 1.26 cu ft/sk. Disp w/ 568 bbls BW. TOC @ 10,316'. Set packoff and tst seals to 10K psi, OK. Push pull tst to 40K, OK. Install night cap and tst to 10K. RR @ 11:00. \\ \end{array}$

Revisions to Operator-Submitted EC Data for Sundry Notice #520030

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM112941 NMNM112941

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Tech Contact: REBECCA DEAL

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

WC-025 G-09 S263504N; WC WC-025 G09 S263619C-WOLFCAMP Field/Pool:

Well/Facility: COBBER 21-33 FED COM 3H

COBBER 21-33 FED COM 3H Sec 21 T26S R34E NENW 234FNL 1562FWL Sec 21 T26S R34E Mer NMP NENW 234FNL 1562FWL

32.035538 N Lat, 103.478416 W Lon