# Rec'd 7/31/2020 - NMOCD

Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM112941

## **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. COBBER 21-33 FED COM 9H	
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM-Mail: Rebecca.Deal@dvn.com				9. API Well No. 30-025-46923-00-X1	
3a. Address P O BOX 250 ARTESIA, NM 88201	one No. (include area code) 05-228-8429		10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 21 T26S R34E NENE 383FNL 490FEL 32.035137 N Lat, 103.467873 W Lon				LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INI	DICATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐	☐ Hydraulic Fracturing	□ Reclam	ation	■ Well Integrity
	☐ Casing Repair ☐	☐ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection ☐	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drilling Ops Summary  (5/1/2020 - 5/2/2020) Spud @ 16:00. TD 17-1/2" hole @ 862'. RIH w/ 20 jts 13-3/8" 54.50# J-55 BTC csg, set @ 847'. Lead w/ 650 sx CIC, yld 1.83 cu ft/sk. Disp w/ 124 bbls FW. Circ 307 sx cmt to surf. Remove landing jt and install WH, tst seals to 5K, OK. RR to Cobber 8H @ 15:00MST.  (5/31/2020 - 6/10/2020) PT BOPE 250/10,000 psi for 10min, OK. PT csg to 1500 psi for 30min, OK. TD 9-7/8" hole @ 12,292'. RIH w/ 18 jts 8-5/8" 32# P-110 BTC csg & 256 jts 8-5/8" 32# P110 TLW csg, set @ 12,279'. Lead w/ 480 sx cmt, yld 4.97 cu ft/sk. Tail w/ 220 sx CIC, yld 1.39 cu ft/sk.  Disp w/ 743 bbls FW. 339 sx cmt to surf. PT csg to 2700psi for 30min, OK.  Entered 8/3/2020 - PM NMOCD					
Electronic Submission #521450 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2020 (20PP2999SE)  Name (Printed/Typed) REBECCA DEAL  Title REGULATORY COMPLIANCE PROFESSI					
Traine (17 time at 1) pear) TREBEOOF	( DENE	TAME TREBUE	110111 00	WI LINGTON TOOL	501
Signature (Electronic S	Submission)	Date 07/09/20	)20		
	THIS SPACE FOR FEE	DERAL OR STATE (	OFFICE U	SE	
Approved By ACCEPT	JONATHO TitlePETROELU			Date 07/21/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to ma	ake to any department or	agency of the United

### Additional data for EC transaction #521450 that would not fit on the form

#### 32. Additional remarks, continued

 $\begin{array}{l} \hbox{(6/10/2020 - 7/1/2020) TD 7-7/8" hole @ 25,636'. RIH w/ 262 jts 5-1/2" 20\# P110EC VAMTOP csg \& 281 jts 5-1/2" 20\# P110 DWC/C IS PLUS csg, set @ 25,616'. Lead w/ 400sx CIH, yld 1.41 cu ft/sk. Tail w/ 1770 sx CIH, yld 1.40 cu ft/sk. Disp w/ 567 bbls BW. TOC @ 10,279'. Set packoff & tst seals to 10K psi, OK. Push/pull 40K, OK. Install wellcap. RR @ 17:00MST. \\ \end{array}$ 

### Revisions to Operator-Submitted EC Data for Sundry Notice #521450

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM112941 NMNM112941

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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Ph: 405-228-8429 Ph: 405-228-8429

Tech Contact: REBECCA DEAL

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

WC-025 G-09 S263504N; WC WC-025 G09 S263619C-WOLFCAMP Field/Pool:

Well/Facility: COBBER 21-33 FED COM 9H

COBBER 21-33 FED COM 9H Sec 21 T26S R34E NENE 383FNL 490FEL 32.035137 N Lat, 103.467873 W Lon Sec 21 T26S R34E Mer NMP NENE 383FNL 490FEL