

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14157
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: NATALIE L BEAVERS E-Mail: natalie.beavers@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-552-3573	8. Well Name and No. TRESNOR FED 02
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T23S R32E SWNW 1980FNL 660FWL		9. API Well No. 30-025-32041-00-S1
		10. Field and Pool or Exploratory Area SAND DUNES-BONE SPRING, SOUTH
		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/23/2020- Notified BLM to MIRU P&A Equipment & Rig #142. Open well with 0 psi on tbg & 150 psi on casing. Blow well down to rig tank. Unseat pump & laid down polish rod & subs. POOH laying down 113-7/8" rods, 233-3/4" rods & pump. R/D rod equipment. N/D wellhead & N/U BOP's. Function test bop's. Release TAC & POOH laying down tbg. (2 jts).

7/24/2020- Well on vacuum. POOH laying down 274 jts of 2 7/8". R/U Cased Hole Wire Line. Picked up 5 1/2" CIBP & Setting tool. TIH, Set CIBP @ 8527?. POOH & laid down setting tool. R/D W-L. Pick up 4? perf sub & TIH with 2 7/8" Ph-6 tbg. (138 jts).

7/27/2020- R/U Cementing unit. Circulate well around with 180 bbl's of Gel-BSW. Tested casing @ 500 psi & held for 10 mins. Release psi. Pump plug @ 8527?-8330?. (40 sxs). POOH laying down 93 jts. Pumped plug @ 5600?-5350?. (25 sxs). POOH laying down 31 jts. Pump plug @ 4660?-4300?. (40 sxs).

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #523828 verified by the BLM Well Information System</b> <b>For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs</b> <b>Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/03/2020 (20DLM0288SE)</b>	
Name (Printed/Typed) NATALIE L BEAVERS	Title PRODUCTION TECHNOLOGIST
Signature (Electronic Submission)	Date 07/30/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 08/05/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Entered - KMS NMOCD

## **Additional data for EC transaction #523828 that would not fit on the form**

### **32. Additional remarks, continued**

POOH standing back 20 stands. Reverse circulate well around.

7/28/2020- TIH & Tagged top of cement @ 4265?. POOH standing back 18 stands & laid down 113 jts. Pick up packer & TIH. Set packer @ 1166?. Couldn't get a test on casing & packer. Leak through packer. POOH with tbg. Laid down packer & Pick up AD-1 packer with unloader. TIH. Set packer @ 1166?. Tested to 500 psi & held for 5 mins. R/U W-L. Perf @ 1350?-1349?. POOH & R/D W-L. Pumped into perf's @ 3 BPM @ 500 psi. Pump plug @ 1350?-1240?. (30 sxs). Stand by on cement to set up. TIH & Tagged @ 1220?. POOH laying down 26 jts. Reverse circulate & set packer @ 360?.

7/29/2020- R/U W-L. TIH & tagged top of cement @ 1220?. POOH. Pick up perf gun. TIH. Perf @ 550?-549?. POOH & R/D W-L. Pumped into perf's @ 3 BPM @ 400 psi. Pump plug @ 550?-440?. (30 sxs). Stand by on cement to set up. (4 hrs). TIH with tbg @ tagged @ 420?. POOH laying down tbg. R/U W-L. Perf @ 140?-139?. POOH & R/D W-L. Pump plug @ 140?-0?. (45 sxs). Wash out bop's & N/D bop's. R/D P&A Equipment & Rig #142. Dig out wellhead. Cut off wellhead & welded on cap. Welded on proper info on plate. Restore wellhead site.

## Revisions to Operator-Submitted EC Data for Sundry Notice #523828

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM14157	NMNM14157
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-3573	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	NATALIE L BEAVERS PRODUCTION TECHNOLOGIST E-Mail: NATALIE.BEAVERS@DVN.COM  Ph: 405-552-3573	NATALIE L BEAVERS PRODUCTION TECHNOLOGIST E-Mail: natalie.beavers@dvn.com  Ph: 405-552-3573
Tech Contact:	NATALIE L BEAVERS PRODUCTION TECHNOLOGIST E-Mail: NATALIE.BEAVERS@DVN.COM  Ph: 405-552-3573	NATALIE L BEAVERS PRODUCTION TECHNOLOGIST E-Mail: natalie.beavers@dvn.com  Ph: 405-552-3573
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SAND DUNES-BONE SPRING, S	SAND DUNES-BONE SPRING, SOUTH
Well/Facility:	TRESNOR FED 2 Sec 30 T23S R32E SWNW 1980FNL 660FWL	TRESNOR FED 02 Sec 30 T23S R32E SWNW 1980FNL 660FWL