Form 3160-5 (June 2015)

Rec'd 7/30/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM108973

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. HARRIER FEDERAL COM 302H						
Name of Operator COG OPERATING LLC	9. API Well No. 30-025-45833-00-X1						
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	10. Field and Pool or Exploratory Area JENNINGS						
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 2 T26S R32E SESW 375 32.066040 N Lat, 103.648468	LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	☐ Plug Back	Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							

- Required information for disposal water:
 1) Name of formation producing water on lease: Bone Spring

- 2) Amount of water producing in barrels per day: 5000 bwpd
 3) How water is stored on lease: 2-750 BBL Fiberglass tank
 4) How water is moved to disposal: Piped/Trucked to nearest SWD System.
- 5) Disposal Facility #1

a) Facility Operator Name: Owl SWD Operating, LLC Water leaves COG well pad and is piped to an Owl SWD via trunk line.

Disposal Facility #2

14. Thereby certify that the foregoing is true and correct. Electronic Submission #522923 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2020 (20PP3120SE)								
Name(Printed/Typed)	AMANDA AVERY	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	07/24/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			DEBORAH MCKINNEY LEGAL INSTRUMENTS EXAMINER	Date 07/27/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #522923 that would not fit on the form

32. Additional remarks, continued

a) Facility Operator Name: Solaris Water Midstream, LLC Water leaves COG well pad and is piped to a Solaris SWD via trunk line

In the event a temporary change of method or location of disposal is necessary, produced water will be trucked to an authorized disposal well in the geographic vicinity.

Revisions to Operator-Submitted EC Data for Sundry Notice #522923

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: DISPOSE

NOI

DISPOSE NOI

Lease: NMNM108973 NMNM108973

Agreement:

Operator:

COG OPERATING LLC

2208 W MAIN STREET ARTESIA, NM 88210

Ph: 575-748-6940

COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX_79701-4287

AMANDA AVERY REGULATORY ANALYST

E-Mail: aavery@concho.com

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AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com

Ph: 575-748-6940

Ph: 575-748-6940

Location:

State: County: NM LEA NM LEA

WC-025 G-08 S253235G; BS Field/Pool:

JENNINGS

Well/Facility:

HARRIER FEDERAL COM 302H Sec 2 T26S R32E Mer NMP SESW 375FSL 1790FWL 32.066040 N Lat, 103.648467 W Lon

HARRIER FEDERAL COM 302H Sec 2 T26S R32E SESW 375FSL 1790FWL 32.066040 N Lat, 103.648468 W Lon