

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM97153	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator BTA OIL PRODUCERS				Contact: KATY REDDELL E-Mail: kredell@btaoil.com	
3. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701				3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 139	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 220FSL 1305FEL 32.138412 N Lat, 103.555870 W Lon At top prod interval reported below SESE 220FSL 1305FEL 32.138412 N Lat, 103.555870 W Lon At total depth NENE 50FNL 990FEL 32.152193 N Lat, 103.554859 W Lon				8. Lease Name and Well No. VACA DRAW 9418 10 FED 18H	
14. Date Spudded 11/25/2019				15. Date T.D. Reached 01/28/2020	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/16/2020				9. API Well No. 30-025-46226-00-S1	
18. Total Depth: MD 17498 TVD 12492				19. Plug Back T.D.: MD 17463 TVD	
20. Depth Bridge Plug Set: MD TVD				10. Field and Pool, or Exploratory BOBCAT DRAW-UPR WOLFCAMP UNKNOWN	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	
23. Casing and Liner Record (Report all strings set in well)				11. Sec., T., R., M., or Block and Survey or Area Sec 10 T25S R33E Mer NMP	
12. County or Parish LEA				13. State NM	
17. Elevations (DF, KB, RT, GL)* 3376 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5		1515		1035		0	
9.875	8.750 P-110	29.7		11960	5012	750		0	
9.875	8.750 P-110	29.7		11960		805		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10539	10520						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12332		12650 TO 17370			FRAC
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
12650 TO 17370	247,277 TOTAL FLUID; 11,544,035 # 100MESH SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/16/2020	05/11/2020	24		541.4	1023.1	2669.8	43.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
15/64	4000 SI	3200.0		541	1023	2669		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #517616 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	12332	12492		RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME	2769 2934 4779 5046 5305 6356 7626 9210

32. Additional remarks (include plugging procedure):
 FIRST BONESPRING SAND: 10188
 SECOND BONESPRING SAND: 10797
 THIRD BONESPRING CARBONATE: 11250
 THIRD BONESPRING SAND: 11885
 WOLFCAMP: 12332

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #517616 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/05/2020 (20JAS0177SE)

Name(*please print*) KATY REDDELL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/03/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #517616

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM97153	NMNM97153
Agreement:		
Operator:	BTA OIL PRODUCERS, LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS 104 SOUTH PECOS STREET MIDLAND, TX 79701 Ph: 432.682.3753
Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kredell@btaoil.com Ph: 432-682-3753 Ext: 139
Well Name: Number:	VACA DRAW 9418 10 FEDERAL 18H	VACA DRAW 9418 10 FED 18H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 10 T25S R33E Mer	Sec 10 T25S R33E Mer NMP
Surf Loc:	SESE Lot P 220FSL 1305FEL 32.138412 N Lat, 103.555870 W Lon	SESE Lot P 220FSL 1305FEL 32.138412 N Lat, 103.555870 W Lon
Field/Pool:	BOBCAT DRAW; UPPER WOLF	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	MWD	MWD
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONESPRING LIME	RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME