Submit 1 Copy To Appropriate District	State of New Mexico Re	ec'd 7/16/2020 - NMOCD Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-46658
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ★ FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	HYPERION STATE
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 201H
2. Name of Operator		9. OGRID Number
TAP ROCK OPERATING, LL	C	372043
3. Address of Operator 602 PARK POINT DR, SUITE	200, GOLDEN, CO 80401	10. Pool name or Wildcat
4. Well Location		
Unit Letter D:	feet from the NORTH line and $\frac{54}{2}$	feet from the WEST line
Section 20	Township 24S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3537 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	_	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WC CHANGE PLANS COMMENCE D	PRK ☐ ALTERING CASING ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		332
CLOSED-LOOP SYSTEM ☐	_	_
OTHER:	OTHER: COMP	
	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or rec		ompletions. Truther wendore diagram of
Spudded well on 1/11/2020.		
Total Depth of 17480' MD reached on 2 Plug Back Measured depth at 17418' M Rig Release on 3/2/2020 at 9:30.		
6/27/2020 to 7/11/2020: Perforate from 12357' to 17333', 3 SPF, .42 inch holes with 975 total shots. 25 stage frac with 12,562,867 lbs of 100 mesh sand.		
7/14/2020 to 7/11/2020. Periorate from 12357 to 17353 , 3 SPF, .42 incrinoles with 975 total shots. 25 stage frac with 12,562,667 lbs of 100 mesh sand.		
		23 stage frac with 12,302,007 lbs of 100 fresh sand.
7/16/2020: Ready to produce		23 stage frac with 12,302,007 lbs of 100 filesh same.
		20 Stage frac with 12,502,607 lbs of 100 filesh sailu.
		23 stage frac with 12,302,007 lbs of 100 filesh saird.
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		23 stage frac with 12,302,007 lbs of 100 filesh saird.
7/16/2020: Ready to produce	above is true and complete to the best of my knowled	
7/16/2020: Ready to produce	above is true and complete to the best of my knowled	
I hereby certify that the information	·	dge and belief.
I hereby certify that the information SIGNATURE	TITLE Regulatory Analyst	dge and beliefDATE
I hereby certify that the information	·	dge and beliefDATE
I hereby certify that the information SIGNATURE	TITLE Regulatory Analyst	dge and beliefDATE
I hereby certify that the information SIGNATURE Type or print name Bill Ramsey	TITLE Regulatory Analyst	dge and beliefDATE