Rec'd 7/15/2020 - NMOCD

Submit 1 Copy To Appropriate District	State of New Mexico	Rec'd 7/15/2020 - NMOCD Form C-103
Office	y, Minerals and Natural Resour	
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	y, witherars and reacutar resour	WELL API NO.
District II – (575) 748-1283 OIL (CONSERVATION DIVISIO)N 30-025-46659
<u>District III</u> – (505) 334-6178	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita 1 6, 1 (1) 1 0 7 5 0 5	6. State Off & Gas Lease No.
87505	EDODTO ON WELLO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		HYPERION STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number _{131H}
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043
3. Address of Operator		10. Pool name or Wildcat
602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401		10. 1 doi name of whiteat
4. Well Location		
	eet from the NORTH line	and 540 feet from the WEST line
Section 20 Township 24S Range 33E NMPM County LEA		
	on (Show whether DR, RKB, RT,	GR, etc.)
3537 GR		
10 01 1 4	D 4 1 1 4 M 4 C	I d' D de Od D
12. Check Appropriate	Box to indicate Nature of I	Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	_	
		
PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	COMPL CASING/	CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:		COMPLETION
		tails, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of
Spudded well on 1/10/2020.		
Total Depth of 17255' MD reached on 3/9/2020. TVD o Plug Back Measured depth at 17194' MD, TVD of 1224 Rig Release on 3/11/2020 at 15:00.	f 12248'. 6'.	
6/20/2020 to 7/40/2020. Device to from 42240! to 47400! 2 CDE 42 inch holes with 075 total chats 25 stage free with 42 522 520 lbs of 400 mesh cond		
6/28/2020 to 7/10/2020: Perforate from 12248' to 17108', 3 SPF, .42 inch holes with 975 total shots. 25 stage frac with 12,522,538 lbs of 100 mesh sand. 7/12/2020 to 7/14/2020: Drill out plugs		
7/15/2020: Ready to produce		
I hereby certify that the information above is true	and complete to the best of my ki	nowledge and belief.
Thomas)		
SIGNATURE	TITLE Regulatory Analyst	DATE 7/15/2020
Type or print name Bill Ramsey For State Hea Only	E-mail address: Bramsey	@taprk.com PHONE: 720-360-4028
For State Use Only		
APPROVED BY: PM	TITLE LM II	DATE 8/11/2020

Conditions of Approval (if any):