Rec'd 7/15/2020 - NMOCD

| Submit To Appropriate District Office Two Copies | | | | State of New Mexico | | | | | | Form C-105 | | | | | | | |
|--|-------------------|---------------------|-------------------|---|---------------------------|---|------------|-----------|-----------------------|--|---|--|-------|------------|-----------|-------------------|--|
| District Î 1625 N. French Dr., Hobbs, NM 88240 | | | | Energy, Minerals and Natural Resources | | | | | | Revised August 1, 2011 1. WELL API NO. | | | | | | | |
| District II 811 S. First St., Artesia, NM 88210 District III | | | | Oil Conservation Division | | | | | | 30-025-46332 2. Type of Lease | | | | | | | |
| District III 1000 Río Brazos Rd., Aztec, NM 87410 District IV | | | | 1220 South St. Francis Dr. | | | | | | STATE 🗌 FEE 🗌 FED/INDIAN | | | | | | | |
| 1220 S. St. Francis I | - | - | | Santa Fe, NM 87505 | | | | | | 3. State Oil & Gas Lease No. | | | | | | | |
| | | | | | | | | | | | 5 Long Name or Unit Agreement Name | | | | | | |
| 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) | | | | | | | | | | | 5. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM 6. Well Number: | | | | | | |
| C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | 702H | | | | | | | |
| 7. Type of Completion: | | | | | | | | | | | | | | | | | |
| 8. Name of Opera | or | EOG RE | | | | <u>. </u> | | | TUSSER | 0 | 9. OGRID 7377 | | | | | | |
| 10. Address of Op | | | 2267 N | | | 707 | 0.2 | | | | 11. Pool name or Wildcat | | | | | | |
| | | | | | D, TEXAS | | 02 | | | _ | WC025 G | | | | | 1 - | |
| 12.Location Surface: | Unit Ltr | Section | | wnship | Range | Lot | | | Feet from t | he | N/S Line | Feet from the | | <u> </u> | | County | |
| BH: | C | 2 | | 5S | 32E | | | -+ | 505 | | NORTH | | | | EST | | |
| 13. Date Spudded | N 14 Dat | 2 te T.D. Read | | 5S 5. Date Rig | 32E | | | 16 1 | 110 | latad | SOUTH (Ready to Produce | | 568 | | EST | LEA F and RKB, | |
| 09/12/2019 | | 1/12/201 | | - | /14/2019 | | | 10.1 | • | | /2020 |) | F | T, GR, | etc.) 3 | 520' GR | |
| 18. Total Measure | - | | 1 | 9. Plug Bac | k Measured Dep | | | 20. | | iona | I Survey Made? | | | pe Electi | ric and O | ther Logs Run | |
| MD 17,107' | | 12,270' | tion - Top | MD 17 | | 2,270 | 0' | | YES | | | | | | one | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name NSL-7936 WOLFCAMP 12,470- 17,107' | | | | | | | | | | | | | | | | | |
| 23. | | | | CAS | ING REC | ORI | D (R | lepo | ort all stu | ring | gs set in we | ell) | | | | | |
| CASING SIZ | E | | T LB./FT. | | | | | HOLE SIZE | | | CEMENTING RECORD AMOUNT PULLED | | | | | | |
| 9 5/8" | | | <u>J-55</u> | | | | 12 1/4" | | | | | | | | | | |
| <u>7 5/8"</u> 5 1/2" | | | ECP 110 HCP 11 | | <u>11,695</u> 17.107' | | | | | | | 1442 CL C & H/SURF 15 CL H TOC 6956 CBL | | | | | |
| | | | | | | | 0_0/4 | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 24. SIZE | TOP | | BOTTO | | ER RECORD | | SCREEN | | | 25. SIZE | | TUBING RECORD | | | DACK | ER SET | |
| 5122 | | | | vı | SACKS CEMI | DIN I | I SCREEN S | | | 512 | SE DEFINS | | | 1 | IACK | EKÖLI | |
| | | | | | | | | | | | | | | | | | |
| 26. Perforation | record (int | terval, size, a | and number |) | | | | - | | _ | ACTURE, CE | | | | | | |
| 12,470-17,107' 3 | | | | B 1/8", 960 HOLES DEPTH INTERVAL 12,470-17,107' | | | | | | AMOUNT AND KIND MATERIAL USED FRAC W/11,966,943 lbs proppant, 176,113 bbls load fld | | | | | | | |
| 12,110 11,101 0 | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 28. | | | | | | | | | TION | | 1 | <u>(D)</u> | ~ | | | | |
| | | | | uction Method (Flowing, gas lift, pumping - Size and type pump) | | | | | | Well Status (Prod. or Shut-in) Producing | | | | | | | |
| 07/01/20 | | Tented | , | Flowing Choke Size Prod'n For Oil - Bbl Ga | | | | | | <u>C-</u> | is - MCF Water - Bbl. Gas - Oil Ratio | | | | | | |
| Date of Test 07/07/2020 | Hours | 24 | Choke S | ize | Prod'n For Test Period |] | Oil - Bbl | | I | | 6653 | | 4893 | | | 623 | |
| Flow Tubing | | Pressure | Calculat | ed 24- | Oil - Bbl. | | 2536 | | | Water - Bbl. | | | | avity - A | | | |
| Press. | | 2073 Calculated 24- | | | | | Gas - MCF | | ł | | | Oil Gravity - API - <i>(Corr.)</i> 45 | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, | | | el, vented, e | vented, etc.) | | | | | 30. Test Witnessed By | | | | | | | | |
| SOL | D | | | - | | | | | | | | | | | | | |
| ^{31. List Attachments} C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | | |
| | | | | | Latitude | | | | | | Longitude | | | . <u>.</u> | | D 1927 1983 | |
| <i>I hereby certif</i> Signature | | e informa Mal | |] | Printed | • | | | - | | <i>to the best oj</i> Senior Regula | - | | - | - | f 07/15/2020 | |
| - | | V | | | • | ′ Ma | uuo | Х | 111. | 10 0 | | lory a | pecia | nət | Date | 0111012020 | |
| E-mail Addres | _s kay_ | _maddox(| yeogres | ources.c | om | | | | | | | | | | | | |

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeas | tern New Mexico | Northwestern New Mexico | | | | | |
|----------------------|-------------------------|-------------------------|------------------|--|--|--|--|
| T. Anhy Rustler 901' | T. Canyon Brushy 7,197' | T. Ojo Alamo | T. Penn A" | | | | |
| T. Salt1209' | T. Strawn | T. Kirtland | T. Penn. "B" | | | | |
| B. Salt4531' | T. Atoka | T. Fruitland | T. Penn. "C" | | | | |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville | | | | |
| T. Queen | T. Silurian | T. Menefee | T. Madison | | | | |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert | | | | |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken | | | | |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte | | | | |
| T. Paddock | T. Ellenburger | Base Greenhorn | T.Granite | | | | |
| T. Blinebry | T. Gr. Wash | T. Dakota | | | | | |
| T.Tubb | T. Delaware Sand | T. Morrison | | | | | |
| T. Drinkard | T. Bone Springs | T.Todilto | | | | | |
| T. Abo | T. 1st BS Sand 9,792' | T. Entrada | | | | | |
| T. Wolfcamp 12,177' | T. 2nd BS Sand 10,441' | T. Wingate | | | | | |
| T. Penn | T. 3rd BS Sand 11,722' | T. Chinle | | | | | |
| T. Cisco (Bough C) | T. | T. Permian | | | | | |

OIL OR GAS SANDS OR ZONES

| No. 1, fromtoto | No. 3, fromtoto |
|-----------------|-----------------|
| No. 2, fromto | No. 4, fromto |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| No. 1, from | to | .feet |
|---------------|----|-------|
| No. 2, from | | |
| No. 3, from | | |
| 110. 5, 11011 | | .1000 |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |
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