State of New Mexico

1625 N. French Dr., Hobbs, NM  $88240\,$ 

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

<u>District III</u>1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

<sup>14</sup> Gas

**Connection Date** 

☐ AMENDED REPORT

<sup>17</sup> C-129 Expiration Date

1220 S. St. Francis Dr., Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT						
<sup>1</sup> Operator name and Add	Iress	<sup>2</sup> OGRID Number				
EOG RESOURCES INC		7377				
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702		RT 07/01/2020				
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code				
30 – 025-44926	RED HILLS; BONE SPRING, NORTI	H 96434				
<sup>7</sup> Property Code		<sup>9</sup> Well Number				
321477	STONEWALL 28 FEDERAL COM	1 309Н				

<sup>10</sup> Surface Location II. SL UI or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County **24S** 34E 200' **NORTH** 2601' **EAST** LEA <sup>11</sup> Bottom Hole Location Range Lot Idn Feet from the North/South UL or lot no | Section | Township Feet from the East/West line County SOUTH 2170' **24S** 34E 108' **EAST** LEA

<sup>15</sup> C-129 Permit Number

<sup>16</sup> C-129 Effective Date

III. Oil and Gas Transporters

<sup>13</sup> Producing

Method Code

FLOWING

12 Lse Code

F

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**Well Completion Data** IV.

<sup>21</sup> Spud Date 07/03/2019		eady Date 07/01/2020	<sup>23</sup> TD 20,347'	<sup>24</sup> PBTD 20,347'	<sup>25</sup> Perforations 10,367 – 20,347	•
<sup>27</sup> Hole Size	2	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17 1/2"		1	3 3/8"	1272'		960 SXS CL C CMT/CIRC
12 1/4"		!	9 5/8"	5259'		1710 SXS CL C CMT/CIRC
8 3/4"			5 1/2"	20333′		3010 SXS CL C& H/TOC 3207' CBL
				·		·

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
	•				Ü
37 Cl. I. C:	38 0.1	30 147 1	40.6		41
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have		OIL CONSERVATION DIVISION			
been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Signature:		Approved by:	atricia Martinez		
Kay Maddox		Faulua Martinez			
Printed name:			Title:		
Kay Maddox		LM II			
Title:			Approval Date:	/13/2020	
Regulatory Analyst		O	13/2020		
E-mail Address:					
Kay_Maddox@eogr	esources.com				
Date:	Phone:		RT EXPIRES 10/1/2020		
07/28/20	432-686-365	8			