Form 3160-5 (June 2015)	5) UNITED STATES FORM APPROVED						
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM114991		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. GREEN WAVE 20 32 FED STATE COM 8H		
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-46050-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201	(include area code)10. Field and Pool or Exploratory Area-8429BOBCAT DRAW-UPR WOLFCAMP						
4. Location of Well <i>(Footage, Sec., T</i>	11. County or Parish, State						
Sec 20 T26S R34E NESW 21 32.027721 N Lat, 103.494057			LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee 🗌	-	_	ion (Start/Resume)	□ Water Shut-Off	
🛛 Subsequent Report	Alter Casing	-	raulic Fracturing			<ul> <li>Well Integrity</li> <li>Other</li> </ul>	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans		g and Abandon	□ Recomp	arily Abandon	Drilling Operations	
	Convert to Injection	🗖 Plug		U Water D	-		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide d operations. If the operation res bandonment Notices must be file	give subsurface the Bond No. or ults in a multipl	locations and measure file with BLM/BIA e completion or reco	red and true ve . Required sul mpletion in a 1	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
Drilling Operation Summary							
(12/29/19 - 12/31/19) Spud @ 16:30. TD 17-1/2" hole @ 855'. RIH w/ 20 jts 13-3/8" 54.50# J-55 BTC csg, set @ 845'. Lead w/ 640 sx CIA, yld 1.84 cu ft/sk. Disp w/ 124 bbls disp. Circ 274 sx cmt to surf. PT BOPE 250/10,000 psi for 10min, OK. PT csg to 1500 psi, OK.							
(12/31/19 - 1/8/20) TD 9-7/8" hole @ 12,293'. RIH w/ 272 jts 8-5/8" 32# P110 TLW csg, set @ 12,280'. Lead w/ 655sx CIA, yld 4.28 cu ft/sk. Tail w/ 285 sx CIA, yld 1.39 cu ft/sk. Disp w/ 741 bbls pink mud. 0 sx cmt to surf. L/D landing joint, install packoff & tst seals, OK. PT csg to 2500 psi for 30min. OK.							
(1/8/20 - 2/7/20) TD 7-7/8" hole @ 22,870'.  RIH w/ 261 jts 5-1/2" 20# P110EC VAM 21HT csg & 227							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #503427 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1326SE)							
Name (Printed/Typed) REBECCA DEAL			Title REGUL	ATORY CO	MPLIANCE PROFE	SSI	
Signature (Electronic	Signature (Electronic Submission)						
	THIS SPACE FO		L OR STATE (	OFFICE U	SE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 02/19/2020				
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	) ** BLM RE	EVISED ** BLM		) ** BLM REVISE	D **	

## Additional data for EC transaction #503427 that would not fit on the form

## 32. Additional remarks, continued

jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 22,843. Lead w/ 400 sx CIA, yld 1.41 cu ft/sk. Tail w/ 1320 sx CIA, yld 1.41 cu ft/sk. Disp w/ 506 bbls BW. TOC @ surf. Set packoff and tst to 10,000 psi, OK. Install TA cap. RR @ 17:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #503427

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM114991	NMNM114991
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW; UWC	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	GREEN WAVE 20-32 FED STATE COM 8H Sec 20 T26S R34E Mer NMP NESW 2199FSL 1971FWL	GREEN WAVE 20 32 FED STATE COM 8H Sec 20 T26S R34E NESW 2199FSL 1971FWL 32.027721 N Lat, 103.494057 W Lon