

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM128929	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator MEWBOURNE OIL COMPANY				Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com	
3. Address P O BOX 5270 HOBBS, NM 88241				3a. Phone No. (include area code) Ph: 575-393-5905	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 7 T26S R32E Mer NMP SENW 2500FNL 1825FWL 32.058010 N Lat, 103.717178 W Lon At top prod interval reported below Sec 7 T26S R32E Mer NMP SENW 2337FNL 2266FWL At total depth Sec 6 T26S R32E Mer NMP NENW 89FNL 2321FWL				8. Lease Name and Well No. PADUCA 7/6 W1FC FED COM 3H	
14. Date Spudded 08/22/2019				15. Date T.D. Reached 09/14/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/23/2019				9. API Well No. 30-025-45600-00-S1	
18. Total Depth: MD 19718 TVD 12090				19. Plug Back T.D.: MD 19690 TVD 12090	
20. Depth Bridge Plug Set: MD TVD				10. Field and Pool, or Exploratory WOLFCAMP 11. Sec., T., R., M., or Block and Survey or Area Sec 7 T26S R32E Mer NMP 12. County or Parish LEA 13. State NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL GR CNL CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1135		950	283	0	
12.250	9.625 HCL80	40.0	0	4497		1050	366	0	
8.750	7.000 HCP110	29.0	0	12130		800	330	0	
6.125	4.500 HCP110	13.5	11471	19718		550	212	0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11628	19718	12095 TO 19690	0.000	1692	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12095 TO 19690	19,158,594 GALS SLICKWATER CARRYING 10,096,820# LOCAL 100 MESH SAND & 5,876,860# LOCAL 40/70 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/2019	01/10/2020	24		677.0	2464.0	2924.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI	3450.0		677	2464	2924	3640	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #513328 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	11628	19718	OIL & GAS	RUSTLER	1119
				TOP OF SALT	1462
				BASE OF SALT	4175
				DELAWARE	4392
				CHERRY CANYON	5412
				BRUSHY CANYON	6996
				BONE SPRING	8404
				WOLFCAMP	11628

32. Additional remarks (include plugging procedure):  
 Logs will be sent by regular mail.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #513328 Verified by the BLM Well Information System.**  
**For MEWBOURNE OIL COMPANY, sent to the Hobbs**  
**Committed to AFMSS for processing by DEBORAH HAM on 07/15/2020 (20DMH0094SE)**

Name(*please print*) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 04/29/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #513328

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM128929	NMNM128929
Agreement:		NMNM140817 (NMNM140817)
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com  Ph: 575-393-5905
Well Name: Number:	PADUCA 7/6 W1FC FED 3H	PADUCA 7/6 W1FC FED COM 3H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 7 T26S R32E Mer	Sec 7 T26S R32E Mer NMP
Surf Loc:	SENW 2500FNL 1825FWL	SENW 2500FNL 1825FWL 32.058010 N Lat, 103.717178 W Lon
Field/Pool:	UPPER WOLFCAMP	WOLFCAMP
Logs Run:	CCL/GR/CNL/CBL	CCL GR CNL CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSTLER T/SALT B/SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP	RUSTLER TOP OF SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP