#### Form 3160-5 (June 2015)

# Rec'd 8/13/2020 - NMOCD

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INIVITATIVITI 10720	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GETTY 5 FED COM 703H	
Name of Operator Contact: EMILY FOLLIS     EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-47148-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	(include area code) 3-3600  10. Field and Pool or Exp WC025G09S2533		Exploratory Area 3309A-UPR WOLFCA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 5 T25S R33E SWSE 275FSL 2613FEL 32.153122 N Lat, 103.594185 W Lon					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE C	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	ION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	plete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final frozen from the street of the s	operations. If the operation repandonment Notices must be filinal inspection.  @ 11,842' MD, 11,759' TV MO-FXL ass H (1.20 yld, 15.6 ppg) min - Good Did not circ of w/ 1,000 sx Class C (1.4 ass C + 2% NAC-110 + 1 nometer	sults in a multipled only after all i  VD  cement to sur  11 yld, 14.8 pg	e completion or receequirements, included a complete comp	ompletion in a siling reclamation of the second of the sec	new interval, a Form 3160 n, have been completed a	0-4 must be filed once nd the operator has
14. I hereby certify that the foregoing is  Con Name(Printed/Typed) EMILY FC	#Electronic Submission For EOG RESOU nmitted to AFMSS for proc	JRCES INCOR	PORATED, sent SCILLA PEREZ o	to the Hobbs n 08/11/2020	5	
Signature (Electronic S	Submission)		Date 08/10/2	020		
2.gmane (Electronic C	THIS SPACE FO	DR FEDERA			 SE	
Approved By ACCEPTED				N SHEPAR	LD	Date 08/13/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
1						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #524793 that would not fit on the form

## 32. Additional remarks, continued

Casing shoe @ 20,018' MD, 12,356' TVD
Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,339') (MJ @ 19,520')
Ran 5-1/2", 20#, ICYPP-110 TLW (11,339' - 11,870')
Ran 5-1/2", 20#, ECP-110 DWC (11,870' - 20,018')
Cement w/ 785 sx Class H (1.23 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 10,827' by Calc Waiting on CBL RR 8-7-2020

## Revisions to Operator-Submitted EC Data for Sundry Notice #524793

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM118726 NMNM118726

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

**EMILY FOLLIS** Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com E-Mail: emily\_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 98092 WC025 G09 S243336I WC025G09S253309A-UPR WOLFCAMP

Well/Facility: GETTY 5 FED COM 703H

GETTY 5 FED COM 703H Sec 5 T25S R33E SWSE 275FSL 2613FEL 32.153122 N Lat, 103.594185 W Lon Sec 5 T25S R33E 275FSL 2613FEL