

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM114991	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY</b> Contact: <b>REBECCA DEAL</b> <b>DEVON</b> Email: <b>rebecca.deal@devon.com</b>				6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No.	
3. Address <b>P O BOX 250</b> <b>ARTESIA, NM 88201</b>		3a. Phone No. (include area code) <b>Ph: 405-228-8429</b>		8. Lease Name and Well No. <b>GREEN WAVE 20 32 FED STATE COM 8H</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>Sec 20 T26S R34E Mer NMP</b> <b>NESW 1866FSL 1778FWL</b> At top prod interval reported below <b>Sec 20 T26S R34E Mer NMP</b> <b>NESW 2302FSL 2326FWL</b> At total depth <b>Sec 32 T26S R34E Mer NMP</b> <b>Lot 3 2458FNL 2436FWL</b>				9. API Well No. <b>30-025-46050-00-S1</b>  10. Field and Pool, or Exploratory <b>BOBCAT DRAW-UPR WOLFCAMP</b> 11. Sec., T., R., M., or Block and Survey or Area <b>UNKNOWN</b> <b>Sec 20 T26S R34E Mer NMP</b>	
14. Date Spudded <b>12/29/2020</b>		15. Date T.D. Reached <b>01/13/2020</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>06/02/2020</b>	
17. Elevations (DF, KB, RT, GL)* <b>3353 GL</b>		18. Total Depth: <b>MD 22895</b> <b>TVD 12861</b>		19. Plug Back T.D.: <b>MD 22819</b> <b>TVD</b>	
20. Depth Bridge Plug Set: <b>MD</b> <b>TVD</b>				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PERBLMAPPROVAL ECHOMETERRANTOS</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	845		620		0	274
9.875	8.625 P110	32.0	0	12280		940		0	0
7.875	5.500 P110	20.0	0	22870		1720		10169	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12500							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13135	22761	13135 TO 22761		964	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13135 TO 22761	24,238,740# PROP, 0 BBL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/2020	06/22/2020	24		1429.0	2618.0	5821.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				1429	2618	5821	1932	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #521881 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	733	1082	BARREN	RUSTLER	733
SALADO	1082	5080	BARREN	SALADO	1082
BASE OF SALT	5080	5318	BARREN	BASE OF SALT	5080
DELAWARE	5318	9616	OIL/GAS	DELAWARE	5318
BONE SPRING	9616	12617	OIL/GAS	BONE SPRING	9616
WOLFCAMP	12617		OIL/GAS	WOLFCAMP	12617

32. Additional remarks (include plugging procedure):  
 Production Csg as follows: TD 7-7/8? hole @ 22,955?. RIH w/ 260 jts 5-1/2? 20# P110 VAM 21 csg & 226 jts 5-1/2? 20# P110 DWC/C IS PLUS csg, set @ 22,935?.

Drilling Ops Summary SR revision submitted - TOC on production was not to surf, but to 10'169' (attached).

See attached EchoMeter reports, as-drilled C-102 and Directional Plan

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #521881 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/13/2020 (20JAS0219SE)**

Name(*please print*) REBECCA DEAL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/14/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #521881 that would not fit on the form**

**32. Additional remarks, continued**

Echometer report will be submitted electronically to the NMOCD.

## Revisions to Operator-Submitted EC Data for Well Completion #521881

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM114991	NMNM114991
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429
Well Name: Number:	GREEN WAVE 20-32 FED STATE COM 8H	GREEN WAVE 20 32 FED STATE COM 8H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 20 T26S R34E Mer NESW 1866FSL 1778FWL	NM LEA Sec 20 T26S R34E Mer NMP NESW 1866FSL 1778FWL
Field/Pool:	BOBCAT DRAW; UWC	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	PER BLM APPROVAL, ECHOMETER RAN TO SATISFY PER BLM	PER BLM APPROVAL ECHOMETERRANTOS
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP