

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM117558	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY    Contact: REBECCA DEAL Email: rebecca.deal@dvn.com				6. If Indian, Allottee or Tribe Name	
3. Address    P O BOX 250 ARTESIA, NM 88201			3a. Phone No. (include area code) Ph: 405-228-8429		7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface    Sec 29 T23S R35E Mer NMP SESW 445FSL 2130FWL At top prod interval reported below    Sec 29 T23S R35E Mer NMP SWSW 75FSL 1059FWL At total depth    Sec 20 T23S R35E Mer NMP NWNW 30FNL 378FWL				8. Lease Name and Well No. RED BULL 29-20 FEDERAL 1H  9. API Well No. 30-025-45904-00-S1  10. Field and Pool, or Exploratory WOLFCAMP 11. Sec., T., R., M., or Block and Survey or Area    Sec 29 T23S R35E Mer NMP 12. County or Parish LEA    13. State NM	
14. Date Spudded 11/13/2019		15. Date T.D. Reached 12/01/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/13/2020	
17. Elevations (DF, KB, RT, GL)* 3429 GL		18. Total Depth:    MD    22160 TVD    11561			
19. Plug Back T.D.:    MD    22098 TVD				20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1478		1290		0	669
12.250	9.625 J-55	40.0	0	5370	3864	1370		0	641
8.750	5.500 P110EC	20.0	0	22150		1385		4013	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11490							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER			11867 TO 22040		1234	OPEN
B) BONE SPRING	11867	22040				
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11867 TO 22040	17,857.920# PROP. 0BBL ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/2020	05/03/2020	24		1235.0	1347.0	1590.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 1434	Csg. Press. 1005.0	24 Hr. Rate	Oil BBL 1235	Gas MCF 1347	Water BBL 1590	Gas:Oil Ratio 1091	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/2020	05/03/2020	24		1235.0	1347.0	1590.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 1434	Csg. Press. 1005.0	24 Hr. Rate	Oil BBL 1235	Gas MCF 1347	Water BBL 1590	Gas:Oil Ratio 1091	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514778 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1153	1516	BARREN	RUSTLER	1153
SALADO	1516	5245	BARREN	SALADO	1516
BASE OF SALT	5245	5371	BARREN	BASE OF SALT	5245
DELAWARE	5371	8886	OIL/GAS	DELAWARE	5371
BONE SPRING	8886		OIL/GAS	BONE SPRING	8886

32. Additional remarks (include plugging procedure):  
 Intermediate Csg as follows: TD 12-1/4? hole @ 5380?. RIH w/ 108 jts 9-5/8? 40# J-55 BTC csg & 19 jts 9-5/8? 40# P-110EC BTC csg, set @ 5370?.

Production Csg as follows: TD 8 3/4? hole @ 19,659? & 8 1/2? hole @ 22,160?. RIH w/ 252 jts 5-1/2? 20# P-110EC VAM 21 HT csg & 239 jts 5-1/2? 20# P-110EC DWC/C IS+ csg, set @ 22,150?.

See attached as-drilled C-102 and Directional Plan

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514778 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/10/2020 (20JAS0195SE)**

Name(*please print*) REBECCA DEAL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #514778 that would not fit on the form**

**32. Additional remarks, continued**

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

## Revisions to Operator-Submitted EC Data for Well Completion #514778

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM117558	NMNM117558
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429
Well Name: Number:	RED BULL 29-20 FED 1H	RED BULL 29-20 FEDERAL 1H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 29 T23S R35E Mer SESW 445FSL 2130FWL	NM LEA Sec 29 T23S R35E Mer NMP SESW 445FSL 2130FWL
Field/Pool:	WC-025 G-08 S233528D; LBS	WOLFCAMP
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING LOWER BONE SPRING
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING