State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM $88240\,$

<u>District II</u> 811 S. F	First St.,	, Artesia, N	JM 882	210										-	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservat							ion Division Submit one copy to appropriate District Of							iate District Office	
District IV					1220 South St. Francis Dr.				☐ AMENDED REPORT						
1220 S. St. Franci	Santa Fe, N	M 87505													
	I.					· ·		ТНО	RIZAT	ION '	ТО	TRA	NSI	PORT	
¹ Operator na						10 ,,,		ND AUTHORIZATION TO TRANSPORT ² OGRID Number							
EOG RESOU				7377											
PO BOX 226							³ Reason for Filing Code/ Effective Date							e Date	
MIDLAND, T									NW 07	7/01/2					
⁴ API Number		5 Pool	l Name	*/C02E	C00 C2E22C	א מחווים א	'OLE	~ ^ ^ A D		⁶ Pc	⁶ Pool Code 98180				
30 – 025-46	-		v	VCU25	G09 S25330	19P; UPK W		⁹ Well Nu							
⁷ Property Co						-ATE CO. A				9 W	ell Num	nber			
321651				AVAGE 2 STA	ATE COM	ATE COM			721H						
II. ¹⁰ Surface Location UI or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County															
			on Township		Lot Idn		North/South		Feet from the		-	West li	ine	County	
C 11.5	2	25S		32E	<u> </u>	527′	NORTH		1695'		WEST	<u> </u>		LEA	
		Hole Loc					Alamble /Carrale		I		/		.		
	UL or lot no Section		ıshıp	Range 32E	Lot Idn	Feet from the	e North/Sout SOUTH	th	Feet from		East/West I WEST		ine County LEA		
	2	25S													
¹² Lse Code		Producir	_	14 C			mit Number	¹⁶ C	-129 Effect	tive Da	ate	¹⁷ C	:-129	9 Expiration Date	
S		ethod Co LOWING		Connecti	ion Date										
III. Oil aı				ers				<u>.l</u>			İ				
18 Transport		9 1. u	19 Transporter Name and											²⁰ O/G/W	
OGRID						Add	dress								
372812			EOGRM											OIL	
151618														GAS	
		ENTERPRISE FIELD SERVICES													
298751		REGENCY FIELD SRVICES, LLC											GAS		
36785		DCP MIDSTREAM												GAS	
TV/	\\A	'-II Com	!	' Data											
IV.			•	ion Data	<u></u>	²³ TD	²⁴ PBTD		²⁵ Perforation		ns		²⁶ DHC. MC		
09/12/201		²² Ready Date 07/01/2020			17,490'		17,454'		12,635-17,454'		DHC, IVIC			JHC, IVIC	
	ole Size				g & Tubing	,	²⁹ Depth Se				³⁰ Sacks Cement			nt	
12		+		9 5/8"	5 5.20	1,021'									
				•		·				526 SXS CL C/CIRC					
8				7 5/8"		11,710′				1570 SXS CL C & H/CIRC			Z & H/CIRC		
6		5 1/2"				17,490′				555 SXS CL H TOC 9878' CBL					
V. Well					T										
	³¹ Date New Oil 07/01/2020		Gas Delivery Date 07/01/2020			Test Date 06/2020	³⁴ Test Lengtl 24HRS		h 35 Tbg		g. Pressure			³⁶ Csg. Pressure 1860	
³⁷ Choke Size		³⁸ Oil			³⁹ Water		⁴⁰ Gas							⁴¹ Test Method	
44		2148 BOPD			30	86 BWPD	5636 MCFPD		D						
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION								
Signature:	y Mi	Approved by: Patricia Martinez													
Printed name:	J. T.		Title:												
Kay Maddox		LM II													
Title:			Approval Date: 8/19/2020												
Regulatory An E-mail Address									0/19/2	2020					
Kay Maddox@	sources.c														
Date:	I														

Phone: 432-686-3658

Date:

07/20/2020