DEPART MINT OF THE INTERIOR OWNEL COMPLETION OR RECOMPLETION REPORT AND LOG NELL COMPLETION OR RECOMPLETION REPORT AND LOG Series 133, 3019 La Type of Well OWN OWN Deepan Plug Back Contract Completion ComPLETION COMMENT: Joint ComPLETION Co									Re	ec'd 8/2	20/202	20 -	- NMC	CD			
In. Type of Well Oth Well Gas Well D ry Other Intervention Intervention Intervention Intervention 1. Type of Completion Oker Oker Oker 7. Unit of CA Agreement Name and No. 2. Name of Operation Other Oker Oker 7. Unit of CA Agreement Name and No. 3. Autors P OE BOX 250 The Start Start Name Birth Nom Start Name Name Name Name Name Name Name Name	(August 2007) DEPARTMENT OF THE IN					NTERI							OMB No. 1004-0137				
1a. Type of Well 20 U Well Gas Well Dyp Other 1 Product 6. It Indian. Allottee of Tribe Name 1b. Type of Completion 20 New Well Contact: JENNIFER HARMS 7. Unit of CA Agreement Name and Nu. 7. Unit of CA Agreement Name and Nu. 2. Name of Operator Contact: JENNIFER HARMS 8. Lease Name and Wull No. 8. Lease Name and Wull No. 3. Addees P OE DOX 2500 Sa. Phone No. (include area code) 9. API Well No. 9. API Well No. 3. Addees P OE DOX 2500 Sa. Phone No. (include area code) 9. API Well No. 9. API Well No. 4. Location of Weil Report Isource (starty wall is accordance with Perce Addeed area code) 7. New York 9. API Well No. 9. API Well No. 5. C 50255751 SSE TOT 325 R322 FM MPP No. 10. End water No. 10. End water No. 10. End water No. 18. Total lepph MD 10225 19. Production (Starty or Parts) 13. Start 25 13. Start 25 13. Start 25 19. Total bepth MD 10224 10. Start 25 10. Start 25 10. Field water No. 10. Field water No. 19. Total bepth MD 10224 10.		WELL	COMPL		DR R	ECO	MPLE	TION F	REPOR	TAND	LOG		5				
1. Name of Operation of Determinant of Determ	1a. Type o	of Well	Oil Well	Gas	Well		Dry [Other									or Tribe Name
DEVON EVERSY PROUCTION COMMUNI: jennifer.harms & dom.com GRUMPY CAT 15.22 FED COM 212 3. Address P DOX 250 ARTESIA, MM 8201 3. Phone No. (include area code) The 406-552 6560 9. API Vell No. 9. API Vell No. 4. Location of Widt Report location (starty and in accordunce with Teledan requirements)* Sec 15 7223 R32E Wer NMP At tog provi interval reported below. PENN 552/FNL 1932/FWL 23.310762 N Lat, 103.660664 W Lon At real dept 9. API Vell No. 9. API Vell No. At analaction Scale Mer NMP At analaction Scale Mer NMP SE 207 232 R32E Mer NMP At analaction Scale Mer NMP Dec 22 1228 R32E Mer NMP SE 207 232 R32E Mer NMP Dec 22 1228 R32E Mer NMP Distribution SCALE Mer NMP Distribution SCALE Mer NMP Distribution SCALE Mer NMP To Dec 22 1228 RASE Mer NMP Distribution SCALE Mer NMP Distribution Mer NMP Distribution SCALE MAR Distribution SCALE												t or CA A	Agreen	nent Name and No.			
3. Address P.O. BOX 250 ARTESIA, MM 8201 Sa. Phone. Wn (achuba area code) Philes A (2010) 9. API Well No. (30-025-45731-00-51 (30-0552-1508) 9. API Well No. (30-025-45731-00-51 (30-0552-1508) 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Set 17 228, R322 4 Mer NMF Are top ord incoval reported block with Survey. 10. Field and Prod. or Exploration, SAND DUNES BOOK SPRNB, C3.00 (1). Science 7273 (R322 Mer NMF Set 27 2738) R322 Mer NMF Are tool depth Set 2753 (R322 Mer NMF Set 27 2738) R322 Mer NMF Are tool depth Set 2753 (R322 Mer NMF Set 27 2738) R322 Mer NMF Are tool depth Set 2753 (R322 Mer NMF Set 27 2738) R322 Mer NMF Are tool depth Set 2753 (R322 Mer NMF Set 27 2738) R322 Mer NMF Are tool depth Set 2753 (R322 Mer NMF Set 27 2738) R322 Mer NMF Are tool depth Set 2753 (R322 Mer NMF Are tool depth Set 2753 (R32 Mer NMF Are			PRODU		AMBRII:	iennif				RMS			8				
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Art Gui dephi Marking See 227235 B3252 Mark (MUP) 12. Councy or Parish 13. State Art Gui dephi BSW 22FSL 1937FW 32.2282935 N Lat, 103.664715 W Lon 12. Councy or Parish 13. State 14. Date Spudded 05/19/2019 15. Date T.D. Reached 16. D & A. Mark Mark Mark Mark Mark Mark Mark Mark				Sec	15 T2	3S R3	32E Mer	NMP						11. Sec., 1., K., M., or Block and Survey			
05/14/2019 06/14/2019 D & A 00 A _ 00 Fold. 3700 CL 18. Total Depth: MD _ 10724 19. Plug Back T.D.: MD _ TVD 20. Depth Bridge Plug Set: MD _ TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of cach) Casing and Liner Record (<i>Report all strings set in well</i>) 22. Was well coreal? No _ 0 V < (Submit analysis)		Sec	c 22 T238	S R32E Mer	NMP				2.310762 N Lat, 103.669664 W Lon					12. County or Parish 13. State			
TVD 10724 TVD TVD TVD TVD 12. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was well correct? Was DST nucleon 12. Was well correct? Was DST nucleon 10. Or Sixe & Was DST nucleon 0 10. Or Sixe & Was DST nucleon <							hed		D & A Ready to Prod.					17. Elevations (DF, KB, RT, GL)* 3700 GL			
GAMMARAY CEL Was DST nor? Mo Q Yes (Submit analysis) So Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (#(ft), Mo Q Yes (Submit analysis) Size/Grade Wt. (#(ft), Mo Q Yes (Submit analysis) 17.000 Size/Grade Wt. (#(ft), Mo Q Yes (Submit analysis) 12.250 9.625 J-56 Adv (#(ft), Mo Q Yes (Submit analysis) 12.250 9.625 J-56 Adv (#(ft), Mo Q Yes (Submit analysis) 12.250 9.625 J-56 40.0 Adv (#(ft), Mo Q Centent for Submit analysis) 12.250 9.625 J-56 Q Dept 110RY T7.0 111142 Q 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2. Acid, Fracture, Treatment, Cement Squeeze, Etc. <td< td=""><td>18. Total I</td><td>Depth:</td><td></td><td></td><td></td><td>19.</td><td>Plug Ba</td><td>ck T.D.:</td><td></td><td>)</td><td></td><td>ĺ</td><td>20. Depth</td><td>n Bridg</td><td>e Plug S</td><td>et:</td><td></td></td<>	18. Total I	Depth:				19.	Plug Ba	ck T.D.:)		ĺ	20. Depth	n Bridg	e Plug S	et:	
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Singe Cement Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pulled 17.500 13.375 J-55 5.45.5 12211 1950 0 12.250 9.625 J-55 40.0 4516 3356 0 12.250 9.625 L-80 40.0 8811 3356 0 12.250 9.625 L-80 40.0 8811 3356 0 8.750 5.500 P110RY 17.0 11142 - - 8.750 5.500 P110RY 17.0 20918 2965 0 24.75 10384 - - - - 25. Producing Intervals 26. Perforation Record Size Depth Set (MD) Packer Depth (MD) Size 27. Producing Intervals 10953 20774 10953 TO 20774 Size No. holes Perf. Status 0) 10953 10953 20774 10953 TO 20774 Mount and Type of Material - 10953 TO 20774 FRAC TOTALS 20136275 PROP LB, 366594 BBLS FLUID, NO ACID FLOWS FROM WELL - 10952 TO 20774 FRAC TOTALS 20136275 PROP LB, 366594 BBLS FLUID, NO ACID FLOWS FROM WELL 28. Productio	21. Type E GAMN	Electric & Oth IARAY CBL	ner Mecha	nical Logs R	un (Su	bmit co	opy of ea	uch)			22. Wa Wa Di	as we as D rectio	ell cored? ST run? onal Surve	ey?	No No No	T Ye	s (Submit analysis)
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12.250 9.625 J-55 40.0 4516 0 12.250 9.625 J-58 40.0 8811 3356 0 8.750 5.500 P110RY 17.0 11142 1 1 8.500 5.500 P110RY 17.0 20918 2965 0 4.7 Tubing Record 5.500 P110RY 17.0 20918 2965 0 Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.8 Foducing Intervals 26. Perforation Record 5 5 9 Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) BONE SPRING 10953 20774 10953 TO 20774 0.000 1204 OPEN B)				. ,	(N		(MD))	·		Type of Cement		•		-		
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27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 10953 TO 20774 FRAC TOTALS 20136275 PROP LB, 366594 BBLS FLUID, NO ACID 28. Production - Interval A Interval Date First Test Date, Press. Fread First Test Production 1326.0 1326. 1978.0 3845.0 Gas: Oil Gravity Flwg. Crast St Production 1326.0 1978.0 3845.0 Gas: Oil Gravity Flwg. Crast St Production BBL Gas 1326.0 1978.0 3845.0 FLOWS FROM WELL St Production BBL Gas MCF BBL BBL Ratio 1326 1978 St Poduction Press. Csg. St Corr. API Gas Gas Gas Gas Gas Production Method Press. Fest	<u>C)</u>															-	
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11/05/201911/27/201924 $-$ 1326.01978.03845.0 $ -$	Date First	Test	Hours										Pr	oduction	Method		
Size Flwg. SI Press. Rate 1326 BBL 1326 MCF 1978 BBL 3845 Ratio 1491 POW 28a. Production - Interval J Jess Test Date First Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Gravity Choke Tbg. Press. Size Csg. SI 24 Hr. Press. Oil BBL Gas BBL Water BBL Gas:Oil Ratio Well Status		1								Corr. API Gravity			FLOWS FROM WELL		OM WELL		
Z8a. Production - Interval B Hours Test Oil Gas Water Oil Gravity Gas Production Method Date Test Hours Test Oil BBL MCF BBL Oil Gravity Gas Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil BBL Gas Water BBL Gas:Oil Well Status Size If was Press. Press. Press. Press. BBL MCF BBL Ratio Well Status	Choke Size	Flwg.								atio							
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status Size Instructions and spaces for additional data on reverse side) Size	28a Produ		 al B		13	26	1978	38	45	1491		PC)W				
Flwg. Press. Rate BBL MCF BBL Ratio See Instructions and spaces for additional data on reverse side) See Instructions and spaces for additional data on reverse side) See Instructions and spaces for additional data on reverse side) See Instructions and spaces for additional data on reverse side)	Date First Produced	Test Hours Test Oil										oduction	Method				
See Instructions and spaces for additional data on reverse side)	Choke Size	Flwg.									We	Well Status					
	(See Instruct	tions and spa	ces for ad	ditional data	on rev	erse si	de) HE RI M	M WELL	INFORM		SYSTEM	ſ					

LECTRONIC SUBMISSION #509413 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **	* BLM REVISED *

28b. Prod	uction - Inter	val C										
Date First			Test	Oil	Gas	Water	Oil Gravity		s	Production Method		
Produced	Date	Tested	Production	BBL MCF		BBL	Corr. API	Gra	avity			
Choke Size			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status			
28c. Produ	uction - Inter	val D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity G Corr. API G		s avity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status			
29. Dispo SOLD		Sold, use	d for fuel, vent	ed, etc.)								
		s Zones (I	Include Aquife	rs):					31. For	mation (Log) Markers		
Show tests, i	all important	zones of	porosity and co l tested, cushic	ontents there				res				
	Formation		Тор	Bottom	Bottom Descriptions, Con			etc.		Name	Top	
RUSTLER	,		1279						PII		Meas. Depth	
SALADO DELAWAI BONE SP	RE		1581 4854 8812						SAI DEI	RUSTLER1279SALADO1581DELAWARE4854BONE SPRING8812		
32. Additi As dri	ional remarks	(include	plugging proce	dure): URVEY AF	RE ATTAC	HED.			I			
TIH &	ran CBL. T	OC @ C	T: PRESS'D F ALCULATED rf Bonespring	SURF. TIH	l w/pump t	hrough frac i	plug and gur	ns.	OD 30 MIN	IS.		
Frac t	stages. totals 20362 ding collar/F	214 LBS PBTD 6/1	PROP, 4175 7/2019, 2086	47 BBLS F 1' MD/ 107	LUID,ND f 22.8' TVD.	rac, MIRU P CHC, FWB,	U, NU BOP, , ND BOP.R	DO plugs eady to	s & CO			
	enclosed atta		gs (1 full set re	a'd)	,	2. Geologic R	Paport		3. DST Rep	oort 4 Dire	ectional Survey	
			ng and cement	• /		 6. Core Analy 	-		7 Other:		cettoniai Survey	
34. I here	by certify that	t the foreg	going and attac	hed informa	tion is comp	plete and corre	ect as determi	ined from a	all available	records (see attached instr	uctions):	
			1	For DEVON	ENERGY	413 Verified PRODUCT a by JENNIE	IÒN COM L	P. sent to	the Hobbs			
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2020 (20JAS0223SE) Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST												
Signat	ture	(Electro	onic Submissi	on)			Date	04/02/202	20			
Signat				/			Duit		-			
Title 18 U of the Uni	J.S.C. Section ited States an	1001 and y false, fio	d Title 43 U.S. ctitious or frad	C. Section 12 ulent stateme	212, make it ents or repre	t a crime for a esentations as	ny person kno to any matter	owingly ar within its	nd willfully jurisdiction	to make to any department	t or agency	

Additional data for transaction #509413 that would not fit on the form

32. Additional remarks, continued

produce: 11/5/2019 Tubing: 12/20/2019, Set @ 10383.9', 2 7/8", L-80, 310 jnts

Revisions to Operator-Submitted EC Data for Well Completion #509413

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM95642	NMNM95642
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Well Name: Number:	GRUMPY CAT 15-22 FED COM 212H	GRUMPY CAT 15-22 FED COM 212H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 15 T23S R32E Mer NWNW 476FNL 1234FWL 32.310600 N Lat, 103.6670	NM LEA Sec 15 T23S R32E Mer NMP 74\\WWNWM 476FNL 1234FWL 32.310600 N Lat, 103.667076 W Lon
Field/Pool:	DIAMONDTAIL; BONE SPRING	SAND DUNES-BONE SPRING, SOUTH
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals	- Formations: BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING

From:	j1sanchez@blm.gov
То:	Harms, Jenny
Cc:	j1sanchez@blm.gov
Subject:	Well GRUMPY CAT 15-22 FED COM 212H
Date:	Friday, August 14, 2020 3:50:19 PM
Attachments:	EC509413.pdf
Cc: Subject: Date:	j1sanchez@blm.gov Well GRUMPY CAT 15-22 FED COM 212H Friday, August 14, 2020 3:50:19 PM

Reclamation was due 06/05/2020.

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 509413. Please be sure to open and save all attachments to this message, since they contain important information.