Form 3160-5 (June 2015)	2015) UNITED STATES					FORM APPROVED OMB NO. 1004-0137										
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018 5. Lease Serial No. NMNM118726 6. If Indian, Allottee or Tribe Name											
									SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
									1. Type of Well					8. Well Name and No. GETTY 5 FED COM 707H		
Z Oil Well       Gas Well       Other         2. Name of Operator       Contact:       EMILY FOLLIS					9. API Well No.											
EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					30-025-47151-00-X1 10. Field and Pool or Exploratory Area											
3a. Address PO BOX 2267 MIDLAND, TX 79702		Phone No. (include area code) 432-636-3600		WC025G09S253309A-UPR WOLFCAM												
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State											
Sec 5 T25S R33E SWSW 275FSL 1106FWL 32.153126 N Lat, 103.599266 W Lon					LEA COUNTY, NM											
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA										
TYPE OF SUBMISSION		TYPE OF ACTION														
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Product	ion (Start/Resume)	□ Water S	Shut-Off									
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	Reclam	ation	🗆 Well In	tegrity									
Subsequent Report	Casing Repair	🗖 Nev	Construction	🗖 Recomp	olete	☑ Other Drilling O	nerations									
☐ Final Abandonment Notice	Change Plans	-	g and Abandon	-	arily Abandon	Dinnig O	perations									
13. Describe Proposed or Completed C	Convert to Injection	🗖 Plug		□ Water I	-											
If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 8-11-2020 8-3/4" hole 8-11-2020 Intermediate Hole Casing shoe @ 11,767' MD Ran 7-5/8", 29.7#, HCP-110 Stage 1: Cement w/ 410 sx ( Bump plug, test casing to 2,	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices must be fil final inspection. @ @ 11,782' MD, 11,763' TV MO-FXL Class H (1.21 yld, 15.6 ppg	give subsurface the Bond No. or sults in a multipl ed only after all VD	locations and measu 1 file with BLM/BIA e completion or reco requirements, includ	red and true ve . Required sul impletion in a r ing reclamatio	rtical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers an filed within 30 0-4 must be file	nd zones. 0 days led once									
by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C  (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 124 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 27' by																
Echometer Resume drilling	5-3/4 Hole															
8/20/2020 - PM NMOCD																
14. I hereby certify that the foregoing	# Electronic Submission For EOG RESOL	JRCES INCOR	PORATED, sent t	the Hobbs	•											
Committed to AFMSS for processing by Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR													
Signature (Electronic Submission) Date 04				te 08/18/2020												
	THIS SPACE FO				SE											
Approved ByACCEP		JONATHON SHEPARD TitlePETROELUM ENGINEER Date 08/2		08/20/2020												
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to com	Office Hobbs															
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	3 U.S.C. Section 1212, make it a at statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the	United									
(Instructions on page 2) ** BIMRE	VISED ** BI M REVISEI	) ** RI M PI				<u>_</u>										

BLM REVISED BLM REVISED BLM REVISED BLM REVISED BLM REVISED

## Revisions to Operator-Submitted EC Data for Sundry Notice #526171

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118726	NMNM118726
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98092 WC025 G09 S243336I	WC025G09S253309A-UPR WOLFCAMP
Well/Facility:	GETTY 5 FED COM 707H Sec 5 T25S R33E 275FSL 1106FWL	GETTY 5 FED COM 707H Sec 5 T25S R33E SWSW 275FSL 1106FWL 32.153126 N Lat, 103.599266 W Lon