SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift of the newsfor an abandoned well. Use form 3103-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2 I. Type of Well Out Well Can Well Can Well Can Be and the second of the	Form 3160-5 (June 2015) E	UNITED STATES EPARTMENT OF THE INT BUREAU OF LAND MANAGE	Rec'd 8/21/2020 - NMO ERIOR MENT	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
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Sec 10 T28S R33E SWSE 660FSL 1980FEL LEA COUNTY, NM LEA COUN	3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172			10. Field and Pool or Exploratory Area SALADO DRAW		
	4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)		11. County or Parish, State		
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Casing Repair C		Alter Casing				
Convert to Injection Convert	-	Casing Repair	New Construction C An Recomp	Bete ATIONS D Other		
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to despin diverse three on pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to despin diverse three on pertinent operation results in a multiple completion or recompleted and true vertical depths of all pertinent markers and zones. Attach the Boad under which the store is ready for final inspection. WPX ENERGY PERMIAN, LLC requests to P&A the above referenced well using the P&A process listed below: 41. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9.	Final Abandonment Notice	-	Plug and Abandon A C Tompor			
Attach the Bond under which the work will be performed or provide the Band Nuclean that Disastant Direction and the Wetter depths of all performed and zones. Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed one determined that be site is ready for final Abandonment Notices must be filed only after all requirements, including rectamation, have been completed and the operator has been completed. Final Abandonment Notices must be filed only after all requirements, including rectamation, have been completed and the operator has been completed						
4. 1 hereby certify that the foregoing is true and correct. Electronic Submission #526021 verified by the BLM Well Information System FOR WPX ENERGY PERMIAN LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/17/2020 (20PP3339SE) Name (Printed/Typed) CAITLIN O'HAIR Title Signature (Electronic Submission) Date 08/17/2020 PUPY ENERGY PERMIAN LLC, sent to the Hobbs Signature (Electronic Submission) Date 08/17/2020 Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 08/17/2020 Title fetrole use Date 8/20/2 Office CFO Office CFO Office CFO Office CFO Office CFO Itel fetrole on general person knowingly and willfully to make to any department or agency of the United areas any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	determined that the site is ready for fr WPX ENERGY PERMIAN, LL below: 1. Set 4 1/2" CIBP @ 5030'. C WOC & Tag (DV Tool & B/Sal 2. Perf & Sqz 30 sx cmt @ 260 3. Perf & Sqz 70 sx emt @ 450	inal inspection. C requests to P&A the above irculate hole w/ MLF. Pressur t) 60-2460 '. WOC & Tag (T/Salt	referenced well using the P&A proce 449 1 re test csg. Spot 25 sx cmt @ 5030-47 505 sx ($\frac{1}{2}/0x^{+}$) $\frac{3}{6}60^{1}$ -	n, have been completed and the operator has so listed 700'.		
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Electronic Submission #526021 verified by the BLM Well Information System For WPX ENERGY PERMIAN LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/17/2020 (20PP3339SE) Name (Printed/Typed) CAITLIN O'HAIR Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 08/17/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE pproved By						
Signature (Electronic Submission) Date 08/17/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Petrole un Engineer Date 8/20/2 Oproved By Ve Title Petrole un Engineer Date 8/20/2 Office CF0 Office CF0 Office CF0 Itel Submission) Office CF0 Office CF0 Itel Submission Office CF0 Itel Submission Office CF0	Com	Electronic Submission #5260 For WPX ENERG mitted to AFMSS for processir	Y PERMIAN LLC, sent to the Hobbs ng by PRISCILLA PEREZ on 08/17/2020	(20PP3339SE)		
Date 08/17/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title fetraleum Engineer Date 8/20/2 oditions of approval of any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the subject lease ch would entitle the applicant to conduct operations thereon. Title fetraleum Engineer Date 8/20/2 0 ffice CF0 e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Signature					
pproved By Long Vo	Signature (Electronic S		00/11/2020			
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tructions on page 2)	e 18 U.S.C. Section 1001 and Title 43 I	ISC Section 1212 make it a arima		ke to any department or agency of the United		
	tructions on page 2)					



Medium Care

PROPOSED WELLBORE DIAGRAM

WELL:	GOEDEKE 1			SPUD DATE:	9/19/1962	
COUNTY:	LEA			TD:	5170	MD (KB)
STATE:	NM	EU NUMBER:	62430461	TVD:	5170	TVD (KB)
API :	30-025-08406			PBTD:	5165	MD (KB)
LOCATION:	10-26S-33E			KB ELEVATION:	3339	11
FIELD / AREA:	LEACO			GL ELEVATION:	3328	11
FORMATION:	DELAWARE MTN GROUP	2		SURFACE LAT/LONG:		
I				SURFACE LATILONG:	32.0524374	-103.5576900

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	. Terror sy		@ 450' to su	IFTACe,				
	Ç			CASING	RECORD			
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		NTERMEDIATE CASIN	3			0.000"	400	Surface
		4 1/2	WT./FT. 9 1/2	J-55	THD	TOP 0	BTM 5170	TOC 4300
1///								4000
	5		@ 2660- 246	. WOC &			face	
o OV T 1. 50 Perfs	@ 4300' ool @ 5016' Set 4 1/2'' Cl 30-4700' . W(@ 5042-5047' @ 5042-5047'	JC & Tag (DV	Circulate hole / Tool & B/Salt	w/ MLF. Pre) 4 ११२'- 4	essure tes	st csg. Sp	ot 25 sx cr	nt @



CURRENT WELLBORE DIAGRAM

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		STATE:	LEA			TD:	5170	MD (KB)
			NM	EU NUMBER:	62430461	TVD:	5170	TVD (KB)
		API :	30-025-08406			PBTD:	5165	MD (KB)
		LOCATION:	10-26S-33E			KB ELEVATION:	3339	11
	7.625 @ 400' (MD)	FIELD / AREA:	LEACO			GL ELEVATION:	3328	
		FORMATION:	DELAWARE MTN GRC	UP		SURFACE LAT/LONG:	32.0524374	-103.55769
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		SURFACE CASIN	G					
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Туре	OD	Length	Rods	Туре
PR	1.250"	26'		
Pony Rod		4'		
Rods			195	
Pump		22'	100	
Gas Anchor	and the second se	the first		

* Rod String Detail based on 11/2017 OpenWells Workover Report

32.052536 _103.5579987

T/Solt - 2610 B/Solt - 4750

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>

8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612

Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well ☑ Oil Well Gas Well Other 2. Name of Operator WPX ENERGY PERMIAN LLC Contact: CAITLIN O'HAIR WPX ENERGY PERMIAN LLC 3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 3b. Phone No. (include area code Ph: 539-573-3527 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26S R33E SWSE 660FSL 1980FEL					FORM A OMB NC Expires: Jar 5. Lease Serial No. NMNM0359292 6. If Indian, Allottee or 7. If Unit or CA/Agreen 8. Well Name and No. GOEDEKE 01 9. API Well No. 30-025-08406-00 10. Field and Pool or E SALADO DRAW 11. County or Parish, S LEA COUNTY, N). 1004- nuary 31 Tribe N ment, N D-S1 xplorate	0137 1, 2018 Name
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER D	ATA
TYPE OF SUBMISSION			TYPE OI	FACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice Casing Repair New Construct Change Plans Plug and Aban Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimate If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations an Attach the Bond under which the work will be performed or provide the Bond No. on file with B following completion of the involved operations. If the operation results in a multiple completion testing has been completed. Final Abandonment Notices must be filed only after all requirement determined that the site is ready for final inspection. WPX ENERGY PERMIAN, LLC requests to P&A the above referenced well us below: Set 4 1/2" CIBP @ 5030'. Circulate hole w/ MLF. Pressure test csg. Spot 25 WOC & Tag (DV Tool & B/Salt) Perf & Sqz 30 sx cmt @ 2660-2460'. WOC & Tag (T/Salt) Perf & Sqz 70 sx cmt @ 450' to surface. Cut off well head, verify cmt to surface, weld on Below Ground Dry Hole Ma Attached are the current and proposed WBDs. 				Reclama Recomp Recomp Tempor Water D g date of any p red and true ve A. Required sub mpletion in a r ing reclamation P&A proces	lete arily Abandon visposal roposed work and approx rtical depths of all pertine sequent reports must be f we interval, a Form 3160 h, have been completed ar ss listed	imate di mate di ent mark filed wit	uration thereof. ters and zones. thin 30 days be filed once
14. I hereby certify that the foregoing is Corr Name(Printed/Typed) CAITLIN C	I by the BLM We N LLC, sent to to CILLA PEREZ of Title REGUL	he Hobbs	(20PP3339SE)				
Signature (Electronic Submission) Date 08/17/2020							
	THIS SPACE FOR	R FEDERA			SE		
Approved By LONG VO Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent sectors (Instructions on page 2)	d. Approval of this notice does not itable title to those rights in the s ict operations thereon. U.S.C. Section 1212, make it a cr	ot warrant or ubject lease rime for any per	TitlePETROLE Office Hobbs	UM ENGINE	ER		Date 08/20/2020

** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #526021

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM0359292	NMNM0359292
Agreement:		
Operator:	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527	WPX ENERGY PERMIAN LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 855 979 2012
Admin Contact:	CAITLIN O'HAIR REGULATORY SPECIALIST E-Mail: caitlin.ohair@wpxenergy.com Cell: 918-891-5617 Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY SPECIALIST E-Mail: caitlin.ohair@wpxenergy.com Cell: 918-891-5617 Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR REGULATORY SPECIALIST E-Mail: caitlin.ohair@wpxenergy.com Cell: 918-891-5617 Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY SPECIALIST E-Mail: caitlin.ohair@wpxenergy.com Cell: 918-891-5617 Ph: 539-573-3527
Location: State: County:	NM LEA	NM LEA
Field/Pool:	SALADO DRAW; DELAWARE	SALADO DRAW
Well/Facility:	GOEDEKE 001 Sec 10 T26S R33E 660FSL 1980FEL 32.052536 N Lat, 103.557998 W Lon	GOEDEKE 01 Sec 10 T26S R33E SWSE 660FSL 1980FEL