Form 3160-5 (June 2015)

■ Notice of Intent

Rec'd 8/25/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB NO. 1004-0137 Expires: January 31, 2018

FORM APPROVED

BUREAU OF LAND MANAGEMENT

Lease Serial No.

☐ Production (Start/Resume)

□ Reclamation

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6.	If Indian, Allottee or Tribe Name

abandoned well.	Use form 3160-3 (APD) for such proposals.
Do not use this	form for proposals to drill or to re-enter an
	OTICES AND REPORTS ON WELLS

■ Water Shut-Off

■ Well Integrity

SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. MEAN GREEN 26 FED 1H		
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-41246-00-S1		
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code) Ph: 405-552-3573	10. Field and Pool or Exploratory Area JABALINA
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish, State
Sec 26 T26S R34E NENE 25FNL 330FEL 32.021540 N Lat, 103.433217 W Lon			LEA COUNTY, NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION			

Casing Repair ☐ New Construction ☐ Recomplete ☐ Other ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

□ Deepen

☐ Hydraulic Fracturing

1. 08/06/20 MIRU, Pumped 110 bbls of 10# brine couldn't kill well.

determined that the site is ready for final inspection.

- 2. 08/07/20 Pumped 250 bbls of 10# brine, couldn't kill well, ordered 13.5 # mud.
- Pumped 150 bbls of 13.5# mud NU BOP, POH w/ tubing & ESP. 08/10/20
- Set CIBP @ 8500' spot 25sx class H cmt POH to 5400'. 4. 08/11/20

☐ Acidize

☐ Alter Casing

- 5. 08/12/20 Spot 40 sx class c cmt WOC tag TOC @ 5058' POH perf @ 2200' RIH
- w/pkr to 1880' sqz 40sx class c cmt. 6. 08/13/20 Tag TOC @ 2021', POH, to 850' Perf @ 1350', sqz 100sx class "C" cmt, WOC, no tag sqz 60sx class C cmt.
- Tag TOC @ 1020' POH, Perf @ 140' ND BOP circ 50sx class c cmt to 7. 08/14/20 surface RDMO.
- 8. 08/17/20 Dig out & cut off wellhead, anchors, set BGLDHM, backfill location. Set dry hole marker. P&A completed.

8/25/2020 DM NIMOCD

			0/20/2020 - 1 N	WINIOOD				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #526472 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/20/2020 (19JA0018S)								
Name (Printed/Typed	I) NATALIE L BEAVERS	Title	PRODUCTION TECHNOLOGIST					
Signature	(Electronic Submission)	Date	08/20/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			DEBORAH MCKINNEY EGAL INSTRUMENTS EXAMINER	Date 08/24/	/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			· Hobbs					
Title 18 U.S.C. Section 10	001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	erson knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #526472

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

ABD SR

ABD SR

Lease: NMNM100568 NMNM100568

Agreement:

Operator:

DEVON ENERGY PRODUCTION CO LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-3573

P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854

NATALIE L BEAVERS PRODUCTION TECHNOLOGIST

NATALIE L BEAVERS PRODUCTION TECHNOLOGIST

E-Mail: natalie.beavers@dvn.com

DEVON ENERGY PRODUCTION COM LP

Admin Contact:

Tech Contact:

NATALIE L BEAVERS PRODUCTION TECHNOLOGIST E-Mail: NATALIE.BEAVERS@DVN.COM

E-Mail: natalie.beavers@dvn.com Ph: 405-552-3573

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Ph: 405-552-3573

NM LEA

Ph: 405-552-3573

Location:

Field/Pool:

NM LEA State: County:

JABALINA JABALINA

Well/Facility:

MEAN GREEN 26 FED 1H

Sec 26 T26S R34E 25FNL 330FWL

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