


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-025-45569		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Hereford 29/20 B1PA St Com	
				6. Well Number: 1H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744	
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Scharb; Bone Spring	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	29	19S	35E	
BH:	A	20	19S	35E	
13. Date Spudded 02/04/2020	14. Date T.D. Reached 03/13/2020	15. Date Rig Released 03/16/2020	16. Date Completed (Ready to Produce) 08/06/20		17. Elevations (DF and RKB, RT, GR, etc.) 3744 GL
18. Total Measured Depth of Well 19880 MD		19. Plug Back Measured Depth 19860 MD		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR
22. Producing Interval(s), of this completion - Top, Bottom, Name 9775' - 19822' Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	1960'	17 1/2"	1575	0
9 5/8"	40 HCL80	3630'	12 1/4"	1050	0
7"	29 HCP110	9940'	8 3/4"	700	TOC @ 3330'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2"	9018'	19880'	1300		
26. Perforation record (interval, size, and number) 9775' - 19822' (61 stages, 0.39" EHD, 2196 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9775' - 19822' 20,255,921 gals of SW, carrying 20,094,381 local 100 Mesh sand		
28. PRODUCTION					
Date First Production 08/06/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 08/09/20	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 429	Gas - MCF 320
Flow Tubing Press. NA	Casing Pressure 620	Calculated 24-Hour Rate	Oil - Bbl 429	Gas - MCF 320	Water - Bbl. 2048
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Robin Terrell	
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date: 03/16/20	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Printed Name: Jackie Lathan			Signature: 		
Title: Regulatory					
Date: 08/07/2020					
E-mail Address: jlathan@mewbourne.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2094'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3329'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 5919'	T. Morrison	
T. Drinkard	T. Bone Springs 8046'	T. Todilto	
T. Abo	T. Castile	T. Entrada	
T. Wolfcamp	T. Rustler 1787'	T. Wingate	
T. Penn	B. Canyon	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology