<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				Rec'd 7/21/2020 - NMOCD Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 District III				0;	1 Concomioti	on Divisio		Submit	t one co	py to app	ropriate District Office
1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.				AMENDED REPORT			
District IV 1220 S. St. France	cis Dr., Sa	nta Fe, NM 87	505	Santa Fe, NM 87505						AWENDED REFORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number       TAP ROCK OPERATING, LLC     372043											
602 PARK POINT DRIVE, SUITE 200 GOLDEN. CO 80401								<sup>3</sup> Reason for Filing Code/ Effective Date			
<sup>4</sup> API Numbe		5 Doo	Nama					RT	6 10.	ool Code	,
				me 19 S243310P; UPPER WOLFCAMP						98135 V2	
<sup>7</sup> <b>Property C</b> 325410							Vell Number 3H				
II. <sup>10</sup> Surface Location											
Ul or lot no.		Township	0	Lot Idn			Line			ast/West line County	
	D 20 245		33E	-	522'	NORTH 56		565'	WEST LEA REOUIRES NSL		LEA
		ole Locati				<b>.</b>				No.	11
UL or lot no.		· · · · · · · · · · · · · · · · · ·	Range	Lot Idn	Feet from the		n line			West line	County
N	20	24S	33E	-	1'	SOUTH	16	3459'	EAST		LEA
<sup>12</sup> Lse Code <sup>13</sup> Producing Method S F			Connection <sup>15</sup> C-129 Permit Number Date			10 (	<sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration I			29 Expiration Date	
III. Oil and Gas Transporters											
<sup>18</sup> Transporter <sup>19</sup> Transporter Name								<sup>20</sup> O/G/W			
OGRID											
214754				ENLINK MIDSTREAM OPERATING, LP 1722 ROUTH ST. SUITE 1300							0
DALLAS, TX 75201											
371960			LUCID ENERGY GROUP								G
		3100 MCKINNON ST #800 DALLAS, TX 75201									

## IV. Well Completion Data

<sup>21</sup> Spud Date <sup>22</sup> Re		eady Date <sup>23</sup> TD		<sup>24</sup> PBTD	<sup>25</sup> Perfora	tions	<sup>26</sup> DHC, MC	
1/12/2020			18028'	17936'	12988' - 17853'			
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17.5"		13.375"		1308'		1216		
12.25"		9.625"		5139'		1529		
8.75"		7.625"		12366'		722		
6.75"		5.5" / 5"		17849' / 1801	8'	595		

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure			
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method			
been complied with a complete to the best	It the rules of the Oil Conse and that the information gives of my knowledge and belie any	ven above is true and	OIL CONSERVATION DIVISION Approved by: Patricia Martinez					
Printed name: Bill Ramsey	-		Title: LM II					
Title: Regulatory Analyst			Approval Date: 8/27/2020					
E-mail Address: bramsey@taprk.com Date:	Phone:		RT EXPIRES 10/17/2020					
7/21/20	720-360-4028							