Form 3160-5 (June 2015) UNITED STATES NMOCD-REC'D: 8/19/2020 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMLC061705B		
Do not use th abandoned we		6. If Indian, Allottee or Tribe Name					
SUBMIT IN		. If Unit or CA/Agreement, Name and/or No. 891000303X					
1. Type of Well □ Gas Well □ Other					3. Well Name and No. POKER LAKE UNIT 17 TWR 703H		
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46718-00-X1		
3a. Address3b. Phone No. (include area code)6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-218-3754MIDLAND, TX 79707Ph: 432-218-3754					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description	.)			11. County or Parish, State		
Sec 20 T24S R31E NENW 317FNL 2023FWL 32.209202 N Lat, 103.801849 W Lon					EDDY COUNTY	Υ, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deep □ Hydr	oen raulic Fracturing	Productio Reclamat	n (Start/Resume) ion	□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomple	ete	Other	
Final Abandonment Notice	Change Plans	-	and Abandon	Temporar	-	Drilling Operations	
	Convert to Injection	🗖 Plug		U Water Dis	-		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well.							
05/21/20 Spud well. Drill 17.5 in. to 875 ft. 05/22/20 Run 13.375 in., HCL80, 68 lb, BTC casing and set at 864 ft. Cement casing with 1155 sxs, 276 bbls, 1.33 yld, Class C lead cmt. Bump plug. Circ 1 bbls cmt to surface. 5/22/20 RD, skid rig.							
6/21/20 Skid rig. RU. 6/21/20 Pressure test 13.375 in. casing to 1500 psi for 30 mins, (good test). 6/21/20 Drill 12.25 in. hole to 10972 ft.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #525441 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/14/2020 (20PP3747SE)							
	ROWELL			ATORY COC	•		
Signature (Electronic	Submission)		Date 08/13/20)20	gc	8/24/2020	
	THIS SPACE FO	DR FEDERA	L OR STATE (OFFICE US	_	or record – NMOCD	2
Approved By ACCEPT	ED		JONATHO _{Title} PETROLE	N SHEPARD UM ENGINEI	ĒR	Date 08/18/202	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad							
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

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I	Instruction	s on	page	2)

** BLM REVISED **

Additional data for EC transaction #525441 that would not fit on the form

32. Additional remarks, continued

6/30/20 Set 9.625 in., P110/HCL80, 40 lb, BTC casing to 10962 ft. Cement casing with 1825 sxs, 384 bbls, 1.18 yld, Class H lead cmt Bump plug. Circ - no cement to surface. 7/1/20 RD, skid rig.

7/2/20 Perform bradenhead squeeze. Pump 1960 sxs, 524 bbls, 1.50 yld, Class C cmt followed by 400 sxs, 94 bbls, 1.33 yld, Class C cmt to surface.

7/14/20 Skid rig. RU. 7/14/20 Pressure test 9.625 in. casing to 2630 psi for 30 mins, (good test). 7/15/20 Drill 8.5 in. hole to 21815 ft. TD on 7/26/20 7/28/20 Set 5.5 in., P110RY, 23 lb, BTC casing to 21815 ft. Cement casing with 835 sxs, 219 bbls, 1.47 yld, Class H cmt followed by 3010 sxs, 611 bbls, 1.14 yld, Class H cmt. Bump plug. Circ cmt - CTOC = 2600 ft PBTD 21813 ft 7/28/20 Rig release.

Revisions to Operator-Submitted EC Data for Sundry Notice #525441

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061705B	NMLC061705B
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 17 TWR 703H Sec 20 T24S R31E Mer NMP NENW 317FNL 2023FEL	POKER LAKE UNIT 17 TWR 703H Sec 20 T24S R31E NENW 317FNL 2023

Sec 20 T24S R31E Mer NMP NENW 317FNL 2023FEL 32.209202 N Lat, 103.801849 W Lon POKER LAKE UNIT 17 TWR 703H Sec 20 T24S R31E NENW 317FNL 2023FWL 32.209202 N Lat, 103.801849 W Lon