


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HYPERION STATE 6. Well Number: 205H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043											
10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat Upper Wolfcamp											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	D	20	24S	33E	-	522'	N	565'	W	LEA									
BH:	N	20	24S	33E	-	1'	S	3459'	E	LEA									
13. Date Spudded 1/12/2020	14. Date T.D. Reached 2/19/2020		15. Date Rig Released 2/22/20			16. Date Completed (Ready to Produce) 7/17/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3538 GR										
18. Total Measured Depth of Well 18028			19. Plug Back Measured Depth 17936			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name UPPER WOLFCAMP																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375"		54.5		1308'		17.5"		1216 sks		0									
9.625"		40		5139'		12.25"		1529 sks		0									
7.625"		29.7		12366'		8.75"		722 sks		0									
5.5"		20		17849'		6.75"		595 sks		0									
5"		18		18018'		6.75"													
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
26. Perforation record (interval, size, and number) 12988' - 17853', 3 SPF, .42 inch holes, 975 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12988' - 17853'</td> <td>25 stage frac with 12,551,060 lbs 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12988' - 17853'	25 stage frac with 12,551,060 lbs 100 mesh sand				
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12988' - 17853'	25 stage frac with 12,551,060 lbs 100 mesh sand																		
28. PRODUCTION																			
Date First Production 7/24/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing													
Date of Test 8/1/2020	Hours Tested 24 hrs	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 182	Gas - MCF 2547	Water - Bbl. 696	Gas - Oil Ratio 13.99												
Flow Tubing Press. 0	Casing Pressure 4213	Calculated 24-Hour Rate	Oil - Bbl. 182	Gas - MCF 2547	Water - Bbl. 696	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By										
31. List Attachments Directional Survey, GR																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD83											
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																			
Signature 		Printed Name Bill Ramsey				Title Regulatory Analyst			Date 8/25/2020										
E-mail Address bramsey@t+																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology