

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM87274	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: CHERYL_ROWELL@XTOENERGY.COM				7. Unit or CA Agreement Name and No.	
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3a. Phone No. (include area code) Ph: 432-571-8205		8. Lease Name and Well No. SEVERUS 31-5 FEDERAL COM 11H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T20S R34E Mer NMP At surface SESW 337FSL 1750FWL 32.537792 N Lat, 103.602501 W Lon Sec 31 T20S R34E Mer NMP At top prod interval reported below NENW 330FNL 1750FWL 32.535957 N Lat, 103.602135 W Lon Sec 5 T21S R33E Mer NMP At total depth SWNE 2401FNL 330FWL 32.515736 N Lat, 103.602127 W Lon				9. API Well No. 30-025-46223-00-S1	
14. Date Spudded 09/01/2019		15. Date T.D. Reached 09/25/2019		10. Field and Pool, or Exploratory WC-025 G08 S213304D	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/11/2020				11. Sec., T., R., M., or Block and Survey or Area Sec 30 T20S R34E Mer NMP	
17. Elevations (DF, KB, RT, GL)* 3688 GL		12. County or Parish LEA		13. State NM	
18. Total Depth: MD 18610 TVD 10677		19. Plug Back T.D.: MD 18608 TVD 10677		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR RCB CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 J-55	75.0	0	1619		1755	544	0	261
14.750	11.750 J-55	47.0	0	3285		1500	478	0	140
10.625	8.625 J-55	32.0	0	5773	3380	1230	455	0	206
7.875	5.500 P-110	20.0	0	18610		1970	627	0	5

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9972	9920						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8731	10677	10884 TO 18487		1828	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10884 TO 18487	395,582 BBLS FLUID, 19,148,791 LBS PROPPANT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2020	03/22/2020	24	→	1942.0	1175.0	2030.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 229 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 1942	Gas MCF 1175	Water BBL 2030	Gas:Oil Ratio 605	Well Status POW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508599 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1573	1946		RUSTLER	1573
SALADO	1946	3354		SALADO	1946
YATES	3354	3576	SS, SH, LMS; WTR, OIL	YATES	3354
SEVEN RIVERS	3576	3731	DM, SH, LMS; WTR, OIL	SEVEN RIVERS	3576
CAPITAN REEF	3731	5566	DM, SH, LMS; WTR, OIL	DELAWARE	5566
DELAWARE	5566	7040	SS, SH, LMS; WTR, OIL	BRUSHY CANYON	7040
BRUSHY CANYON	7040	8731	SS, SH, LMS; WTR; OIL	CAPITAN REEF	8315
BONE SPRING	8731	10677	SS, SH, LMS; OIL	BONE SPRING	8731

32. Additional remarks (include plugging procedure):

 KOP = 10,884'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #508599 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/10/2020 (20JAS0185SE)

Name(*please print*) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 03/26/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #508599

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM87274	NMNM87274
Agreement:		
Operator:	XTO ENERGY INC. 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM Cell: 713-542-0648 Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: CHERYL_ROWELL@XTOENERGY.COM Cell: 713-542-0648 Ph: 432-571-8205
Well Name: Number:	SEVERUS 31-5 FED COM 11H	SEVERUS 31-5 FEDERAL COM 11H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 30 T20S R34E Mer NMP	Sec 30 T20S R34E Mer NMP
Surf Loc:	SESW 337FSL 150FWL 32.537792 N Lat, 103.602504 W Lon	SESW 337FSL 1750FWL 32.537792 N Lat, 103.602501 W Lon
Field/Pool:	WILDCAT; BONE SPRING	WC-025 G08 S213304D
Logs Run:	RCB/GR/CCL	GR RCB CCL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO YATES SEVEN RIVERS CAPITAN REEF DELAWARE BRUSH CANYON BONE SPRING	RUSTLER SALADO YATES SEVEN RIVERS CAPITAN REEF DELAWARE BRUSHY CANYON BONE SPRING
Markers:	RUSTLER SALADO YATES SEVEN RIVERS CAPITAN REEF DELAWARE BRUSH CANYON BONE SPRING	RUSTLER SALADO YATES SEVEN RIVERS DELAWARE BRUSHY CANYON CAPITAN REEF BONE SPRING