Submit 1 Copy To Appropriate Office	District	State of New Mexico Rec'd 9			Form C-103	
<u>District I</u> – (575) 393-6161		Energy, Minerals and Natural Resources		WELL ADINO	Revised July 18, 2013	
511 5. 1 list 5t., Artesia, 14W 55210		CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-025-46614		
				5. Indicate Type of Le		
1000 Rio Brazos Rd. Aztec. NM 87/10		anta Fe, NM 87505		STATE X 6. State Oil & Gas Lea	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505				o. 2 on 60 out 200		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Uni	t Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Chimichangas	12 State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 601H		
2. Name of Operator				9. OGRID Number		
Centennial Resource Production, LLC 3. Address of Operator				372165 10. Pool name or Wildcat		
1001 17th Street, suite 1800, Denver, CO 80202 4. Well Location						
Unit Letter B: 630 feet from the North line and 1350 feet from the East line						
Section 12		vnship 22S Ran			unty Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				_	ERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPL			COMMENCE DRI		ND A	
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:	И 🗆		OTHER: Co	mpletion	×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed comple	aron of recompletion.					
7/10/20 Test production to 10,500# for 30 min, good test.						
8/09/20 - 8/17/20 Perf & Frac 11,398 - 21,283 w/17,106,602 gals slick water, 24,186,040# 100 mesh sand. 2310 holes. Drill o plugs. PBTD @ 21,292. 1806 holes.						
8/20/20 Turn well over to production.						
8/22/20 RIH w/326jts 2-7/8, L80, 6.5# tubing and 14 gas lift set @ 10,766. 1st production.						
Spud Date: 3/18/	2020	Rig Release Date	e: 4/13/2	2020		
I hereby certify that the in:	formation above is true an	d complete to the bes	st of my knowledge	e and belief.		
,		1	, .			
SIGNATURE TITLE Sr. Regulatory Analyst DATE 09/09/2020					09/09/2020	
Type or print name Kanicia Schlichting E-mail address: kanicia.schlichting@cdevinc.comPHONE: 720-499-1537 For State Use Only						
APPROVED BY: PM		TITLE LM II		DATE C	DATE 9/10/2020	
Conditions of Approval (if any):		111LE		DATE		