Form 3160-5 (June 2015)

## Rec'd 9/8/2020 - NMOCD

**UNITED STATES** DEPARTMENT OF THE INTERIOR

OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM127449

FORM APPROVED

BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. BLACK MARLIN FED COM 214H		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-46977-00-X1		
3a. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401  3b. Phone No Ph: 720-36			(include area code) 0-4028		10. Field and Pool or Exploratory Area JAL; WOLFCAMP, WEST		
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 18 T25S R36E NENE 120 32.137344 N Lat, 103.299858			LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Dee		en	☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing ☐ Hy		raulic Fracturing	□ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Casing Repair ☐ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plu		Back	☐ Water I	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  5/31/2020: Drill 6.75 inch production hole to 22055 ft MD. 6/15/2020: Run 5.5 inch 23 lb P-110 production casing to 10851 ft MD. Switch over and run 5 inch 18 lb P-110 production casing 22040 ft MD. Pump 35 bbls MPE spacer, 140 bbls mud, followed by 1373 sks of 14.5 ppg tail cmt. Drop plug and displace with 388 bbls brine. 58 bbls of mud spacer retuned during job. EST TOC at 7138 ft.  5.5 inch Production casing detail: Casing ran: 6/15/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size 5.5 inch, Weight 23 lbs, Grade P-110, Est TOC 7138 ft, Depth set 10851 ft, Cement 1373 sacks, Yield 1.12, Class C  5 inch Production casing detail: Casing ran: 6/15/2020, Fluid Type Oil Based Mud, Hole 6.75 inch,  9/11/2020 - PM NMOCD							
	Electronic Submission #5	K OPERATIN	G ĽLC, sent to th	ne Hobbs	-		
Name(Printed/Typed) BILL RAMSEY			Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 06/18/2020				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGINI	D EER	Date 06/30/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United	
	<del>-</del>						

## Additional data for EC transaction #519500 that would not fit on the form

## 32. Additional remarks, continued

Csg Size 5 inch, Weight 18 lbs, Grade P-110, Depth set 22040 ft.

6/14/2020: TD well at 22055 MD, 11741 TVD. PBMD measured at 21994 MD, 11738 TVD.

Rig Release on 6/17/2020 at 11:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #519500

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM127449 NMNM127449

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

**BILL RAMSEY** Admin Contact:

BILL RAMSEY REGULATORY ANALYST **REGULATORY ANALYST** E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: **UPPER WOLFCAMP** JAL; WOLFCAMP, WEST

BLACK MARLIN FED COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL Well/Facility:

BLACK MARLIN FED COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon 32.137344 N Lat, 103.299858 W Lon