Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	Revised April 3, 2017					
District II											1. WELL API NO. 30-025-46765					
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						ŀ	2. Type of Lease					
1000 Rio Brazos Ro District IV	l., Aztec, N	IM 87410				20 South St					■ STA		☐ FEE		ED/IND	IAN
1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing:									5. Lease Nam			ement Na	me			
■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									HYPERION STATE 6. Well Number:							
C-144 CLOS #33; attach this ar										d/or		13	37H			
7. Type of Comp		JWODE	OVER	DEEDI	NINC	□DI LICD A CI	/ <b>П</b> г	MEEEL	DENIT DECED	VOID	☐ OTHER					
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIF  8. Name of Operator  TAP ROCK OPERATING, LLC									VOIR	9. OGRID 372043						
10. Address of O											11. Pool name or Wildcat					
		NT DR	IVE, SU	ITE 20	0, GO	LDEN, CO					Upper Wolfcamp					
12.Location	Unit Ltr	Sec	tion	Township		Range Lot		Feet from		the	N/S Line	Feet from the		E/W Line		County
Surface:	С		20	24	IS	33E		- 63			N 18		1840'	١ ،	N	LEA
BH:	0		20	24		33E		_	27'			S 2307'			 E	LEA
13. Date Spudded 2/17/2020	1 14. Da	ate T.D. F				Released 4/2/20	020			oleted	(Ready to Produce)		1	17. Elevations (DF a RT, GR, etc.) 3542		and RKB,
2/17/2020 3/31/2020 18. Total Measured Depth of Well 17760				19. Plug Back Measured Depth 17692				20. Was Directional YES			l Survey Made? 21. 7			Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom,													OIX			
23.					CAS	ING REC	ORI	) (Re	enort all st	rinc	sc cet in w	e11)				
CASING SIZ	ZE I	WEI	GHT LB./			DEPTH SET		_ \	HOLE SIZE	111112	CEMENTIN		CORD	AN	10UNT	PULLED
13.375"			54.5			1239'			17.5"			) sks			0	
9.625"			40			5071'			12.25"		1508	3 sks			0	
7.625"			29.7	12152'				8.75"			597 sks			0		
5.5"			20	11739'				6.75"			732 sks			0		
5" 24.			18		I INI	17735' ER RECORD			6.75"	25.	<u> </u>	TIRI	NG DEC	OPD		
SIZE					TTOM SACKS CEMENT				EEN	TUBING REC ZE DEPTH SE				PACK	ER SET	
26. Perforation	record (ir	nterval, si	ze, and nur	nber)					ACID, SHOT TH INTERVA		ACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					
								12634' - 17607'			25 stage frac with 12,491,200 lbs 100 mesh sand					
12634' - 17607', 3 SPF, .42 inch holes, 975 total shots									moon dana							
									CONTON							
28.			D 1	· M 4	1 (F)				CTION	1	W 11 Ct 4	/D	1 (1)	• \		
Date First Produc			thod (Flowing, gas lift, pumping - Size and type pump)					9)	Well Status (Prod. or Shut-in)							
8/6/2020 Flowin			`	Choke Size Prod'n For					DI-1	Producin s - MCF Water -			•			
Date of Test				Test Period				1 1			94		2840		1.695	лі капо
8/12/2020 Flow Tubing	24 hr		36/		24	Oil - Bbl.			as - MCF		Water - Bbl.			viter Al		)
Press.	ě ě		Calculated 24- Oil - Bbl. Hour Rate 1675				1 1		2840		Oil Gravity - API - (Corr.) 50.4			<i>r.)</i>		
29. Disposition of Gas (Sold, used for fuel, vented				nted, etc.) Sold					30. Test Witnessed By							
31. List Attachme	ents															
			ırvey, GR													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83																
I hereby certij	fy that th	he infor	mation s	hown c		sides of this	form	is tru	ie and comp	lete		f my	knowle	dge and		
Signature	Ranay	,				Printed Name Bill Ra	msey		Ti	tle R	egulatory Ana	alyst			Date	8/25/2020
E-mail Addres	ss brams	sey@ta														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeas	tern New Mexico	Northwestern New Mexico						
CHERRY	6032' MD							
BRUSHY	7498' MD							
BONE SPRING	9157' MD							
UPPER AVALON	9311' MD							
1ST BONE SPRING SAND	10178' MD							
2ND BONE SPRING SAND	11019' MD							
3RD BONE SPRING SAND	12088' MD							
3RD BONE SPRING W	12362' MD							
WOLFCAMP A X	12464' MD							
WOLFCAMP A Y	12627' MD							
WOLFCAMP A LOWER	12785' MD							
		OIL OR GAS SANDS OR ZONE						
No. 1, from	to	No. 3, fromto						
No. 2, from	to	No. 4, fromto						
	IMPORTA	NT WATER SANDS						
Include data on rate of water	r inflow and elevation to which							
		feet						
No. 2. from	to	feet						
		feet						

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology