Form 3160-5			/16/2020 - NI	MOCD	EODM	ADDOVED	
	UNITED STATES PARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM127448		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BLACK MARLIN FED COM 204H		
2. Name of Operator TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-46976-00-X1		
3a. Address 602 PARK POINT DRIVE SU GOLDEN, CO 80401	o. (include area code) 60-4028	ea code) 10. Field and Pool or Exploratory Area WOLFCAMP					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 18 T25S R36E NENE 12 32.137344 N Lat, 103.299957			LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing		Iraulic Fracturing	□ Reclam		U Well Integrity	
	Casing Repair New Construc			Recomplete Temporarily Abandon		Other Drilling Operations	
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		-		-		
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f</li> <li>8/25/2020: Drill 6.75 inch proc 9/4/2020: Run 5.5 inch 23 lb F P-110 production casing to 21</li> </ol>	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation res bandonment Notices must be file inal inspection. duction hole to 21953 ft. P-110 production casing to 938 ft MD. Pump 33 bbls	give subsurface the Bond No. o ults in a multip d only after all 10898 ft MI MPE spacer	<ul> <li>Docations and measure n file with BLM/BIA le completion or recorrequirements, including</li> <li>D. Switch over to r, 147 bbls Mud reference</li> </ul>	<ul> <li>red and true version</li> <li>Required submitted submitte</li></ul>	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
1357 sks of 14.5 ppg tail cmt. returned back to surface. Est 5.5 inch production casing der Csg Size 5.5 inch, Weight 23 sacks, Yield 1.14, Class H	TOC at 8969. tails: Casing ran: 9/4/2020	. Fluid Tvpe	Oil Based Mud. H	Hole 6.75 in	ch.		
5 inch production casing detai	ils: Casing ran: 9/4/2020, F	Fluid Type C	il Based Mud, Ho	le 6.75 inch	۱,		
Csg Size 5 inch, Weight 18 lbs, Grade P-110, Depth set 21938 ft. 9/16/2020 - PM NMOCD							
14. I hereby certify that the foregoing is	Electronic Submission #5	K OPERATIN	G LLC, sent to th	e Hobbs	•		
Name(Printed/Typed) BILL RAM	ISEY		Title REGUL	ATORY AN	ALYST		
Signature (Electronic Submission)			Date 09/09/2020				
	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 09/15/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISED	** BLM R	EVISED ** BLN		D ** BLM REVISE	D **	

## Additional data for EC transaction #529170 that would not fit on the form

## 32. Additional remarks, continued

9/3/2020: TD Reached at 21953 ft MD. TVD measured at 11641 ft. Plug back measured depth at 21895 ft MD. TVD measured at 11640 ft. Rig Release on 9/6/2020 at 18:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #529170

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM127448	NMNM127448
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WOLFCAMP	WOLFCAMP
Well/Facility:	BLACK MARLIN FED COM 204H Sec 18 T25S R36E NENE 120FNL 1320FEL 32.137344 N Lat, 103.299957 W Lon	BLACK MARLIN FED COM 204H Sec 18 T25S R36E NENE 120FNL 1320FEL 32.137344 N Lat, 103.299957 W Lon