



Rec'd 7/8/2020 - NMOCD

Submit One Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Windrais and Natural Resources		WELL API NO. 30-025-39690	
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name ANGELL	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Number 372098	
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056			10. Pool name or Wildcat GREYBURG, S.A	
4. Well Location Unit Letter H : 1650 feet from the N line and 660 feet from the E line Section 11 Township 17S Range 36E NMPM County LEA				
	11. Elevation (Show wheth	ner DR, RKB, RT, GR, etc 3827' GL	.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	FENTION TO: PLUG AND ABANDON [CHANGE PLANS [MULTIPLE COMPL [SUE REMEDIAL WOR COMMENCE DR CASING/CEMEN	rk Rilling opns.	REPORT OF: ALTERING CASING PAND A C
OTHER:				inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
 ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ☒ All other environmental concerns have been addressed as per OCD rules. 				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE /	ттт	$_{ m LE}$ Regulatory Profession	al	DATE 7/8/2020
TYPE OR PRINT NAME Adrian Cov For State Use Only	arrubias E-N	MAIL: acovarrubias@ma	rathonoil.com	PHONE: 713-296-3368

APPROVED BY: TITLE DATE