Form 3160-5 (June 2015)

## Rec'd 9/24/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires: January 31, 2018

FORM APPROVED

5. Lease Serial No. NMNM15317

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well		8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Oth	VALIANT 24 FED COM 712H						
Name of Operator     EOG RESOURCES INCORPO	9. API Well No. 30-025-46569-00-X1						
3a. Address PO BOX 2267	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area PERMIAN				
MIDLAND, TX 79702	FII. 432-030-3000		FERIVITAIN				
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 24 T25S R32E NWSW 2 <sup>-</sup> 32.114719 N Lat, 103.635071		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
	□ Casing Repair	■ New Construction	☐ Recomplete				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal ☐ Drilling Operation		Drilling Operations		
	☐ Convert to Injection	☐ Plug Back					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has							

03/21/2020 8-3/4" hole

03/21/2020 Intermediate Hole @ 11,575' MD, 11,509' TVD

determined that the site is ready for final inspection.

Casing shoe @ 11,521' MD
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL
Stage 1: Cement w/ 380 sx Class (1.23 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - OK. Did not circ cement to surface, TOC @ 6,999' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.53 yld, 14.8 ppg)
Stage 3: Top out w/ 17 sx Class C (1.35 yld, 14.8 ppg) Lines flushed w/ 4 bbls FW, TOC @ 45' by Echometer Resume drilling 6-3/4

9/24/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #507996 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 03/23/2020 (20PP1770SE)						
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR			
Signature	(Electronic Submission)	Date	03/23/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 03/24/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Sundry Notice #507996

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

NMNM15317 Lease: NMNM15317

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

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Ph: 432-636-3600 Ph: 432-636-3600

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Ph: 432-636-3600 Ph: 432-636-3600

Location:

NM LEA COUNTY

State: County: NM LEA

Field/Pool: 97903 WC-025 G-08 S2532 **PERMIAN** 

Well/Facility: VALIANT 24 FED COM 712H

VALIANT 24 FED COM 712H Sec 24 T25S R32E NWSW 2167FSL 623FWL 32.114719 N Lat, 103.635071 W Lon Sec 24 T25S R32E 2167FSL 623FWL