Form 3160-5 (June 2015) CUNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
					5. Lease Serial No. NMNM108504			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. JAVELINA 30 FED 704H			
Oil Well Gas Well Other Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com					9. API Well No. 30-025-46560-00-X1			
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area			
PO BOX 2267 MIDLAND, TX 79702	Ph: 432-68							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 30 T25S R34E SENW 2260FNL 2026FWL 32.102551 N Lat, 103.510979 W Lon					LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	🗖 Wat	ter Shut-Off	
Subsequent Report	□ Alter Casing	-	Iraulic Fracturing	□ Reclam			ll Integrity	
☐ Final Abandonment Notice					Recomplete Temperarily Abandan		Other Production Start-up	
	 Change Plans Convert to Injection 		Iug and AbandonTemporarily AbandonIug BackWater Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
01/26/2020 RIG RELEASED 01/28/2020 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 02/21/2020 BEGIN PERF & FRAC 02/28/2020 FINISH 26 STAGES PERF & FRAC 12,702-20,033, 1575 3 1/8" SHOTS FRAC 18,714,310 LBS PROPPANT,226,522 BBLS LOAD FLUID 03/03/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 08/09/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION								
WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.								
9/25/2020 - PM NMOCD								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #528408 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2020 (20PP3526SE)								
Name(Printed/Typed) KAY MAD	Title REGULATORY SPECIALIST							
Signature (Electronic S	Date 09/02/2020							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Da	ate 09/23/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) ** BLM REVISED **								

Revisions to Operator-Submitted EC Data for Sundry Notice #528408

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM108504	NMNM108504
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW;UPR WOLFCAMP	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	JAVELINA 30 FEDERAL 704H Sec 30 T25S R34E Mer NMP SENW 2260FNL 2026FWL 32.102550 N Lat, 103.510981 W Lon	JAVELINA 30 FED 704H Sec 30 T25S R34E SENW 2260FNL 2026FWL 32.102551 N Lat, 103.510979 W Lon