Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 09/28/2020 - NMOCD
FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018 5. Lease Serial No. NMNM20979

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. IGLOO 19-24 STATE FED COM 14Y		
2. Name of Operator Contact: STEVE MORRIS CAZA OPERATING LLC E-Mail: steve.morris@morcorengineeri					9. API Well No. 30-025-46908-00-X1		
3a. Address 200 NORTH LORRAINE SUIT MIDLAND, TX 79701	(include area code) 5-9729	)	10. Field and Pool or Exploratory Area LEA				
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 19 T20S R35E SWSE 13 32.552616 N Lat, 103.496201			LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Nation of Intent	☐ Acidize	☐ Deep	pen Produci		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ 1		Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐		Back	■ Water I	Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for final 2/29/2020 - Spud Well 3/2/2020 - Drilled 17.5? hole to 590sx lead 12.99pg Class C a hours. Nipple up BOPE and test FIT to 11ppg EMW. 3/11/2020 - Drilled 12.25? hole 3995?MD and ECP @ 3997? Class C. Inflate ECP and oper 150sx Tail 14.8ppg Class C. Casing to 1500psi for 30 mins, good. 4/8/2020 - Drilled 8.75? hole to	pandonment Notices must be filtinal inspection.  o 1214?MD. Ran 13.3757 and 320sx tail 14.8ppg Clast. Test good. Test casin e to 5295?MD. Ran 9.626MD. Cement Stage 1 with DVT. Circulate. Cement Circulate 356sx to surface test good. Drill out shoe to 18,080?MD. Ran 6? 24	? 54.5# J55 Sass C. Circulary to 1500psi for 340sx Lead 1st Stage 2 with track and perf	FC casing to 11ste 277sx cement or 30 mins, test 1.9ppg Class C 1620sx Lead 1 s. RIH and drill orm FIT to 10.5	91?MD. Cer t to surface. good. Perfo o 5280?MD and 220sx I.9ppg Class out DVT. Te ppg EMW, t	n, have been completed a ment with WOC 8 rm . DVT @ Tail 148ppg s C and est est	and the operator has	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #514257 verified by the BLM Well Information System  For CAZA OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/06/2020 (20PP2495SE)  Name (Printed/Typed) STEVE MORRIS  Title ENGINEER							
Name(Printed/Typed) STEVE MORRIS			Title ENGIN	<u> </u>			
Signature (Electronic Submission)			Date 05/06/2020				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROEL	N SHEPAR UM ENGIN		Date 05/19/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	
(T. )							

## Additional data for EC transaction #514257 that would not fit on the form

## 32. Additional remarks, continued

950sx Lead 11ppg Class H and 1580sx Tail 14.2ppg Class H. Bumped plug, floats held. Circulate 395sx to surface.

## Revisions to Operator-Submitted EC Data for Sundry Notice #514257

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: OTHER SR

NMNM20979 Lease: NMNM20979

Agreement:

Operator: CAZA OPERATING

CAZA OPERATING LLC 200 NORTH LORRAINE SUITE 1550 MIDLAND, TX 79701 200 N. LORRAINE ST #1550 MIDLAND, TX 79701

Ph: 985-415-9729 Ph: 432.638.8475

STEVE MORRIS STEVE MORRIS Admin Contact:

ENGINEER **ENGINEER** 

E-Mail: steve.morris@morcorengineering.com E-Mail: steve.morris@morcorengineering.com

Ph: 985-415-9729 Ph: 985-415-9729

STEVE MORRIS ENGINEER STEVE MORRIS ENGINEER Tech Contact:

E-Mail: steve.morris@morcorengineering.com E-Mail: steve.morris@morcorengineering.com

Ph: 985-415-9729 Ph: 985-415-9729

Location:

State: County:  $\mathsf{NM}$ NM LEA LEA Field/Pool: LEA / LEA BONE SPRING SOU LEA

IGLOO 19-24 STATE FED COM 14Y Sec 19 T20S R35E Mer NMP SESW 1315FNL 2365FEL Well/Facility:

IGLOO 19-24 STATE FED COM 14Y Sec 19 T20S R35E SWSE 1315FSL 2365FEL 32.552616 N Lat, 103.496201 W Lon

32.554990 N Lat, 103.495714 W Lon