District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

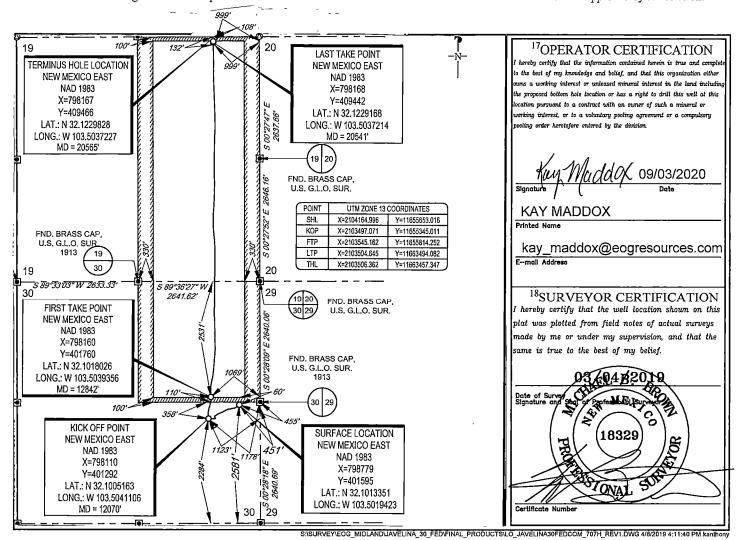
FORM C-102

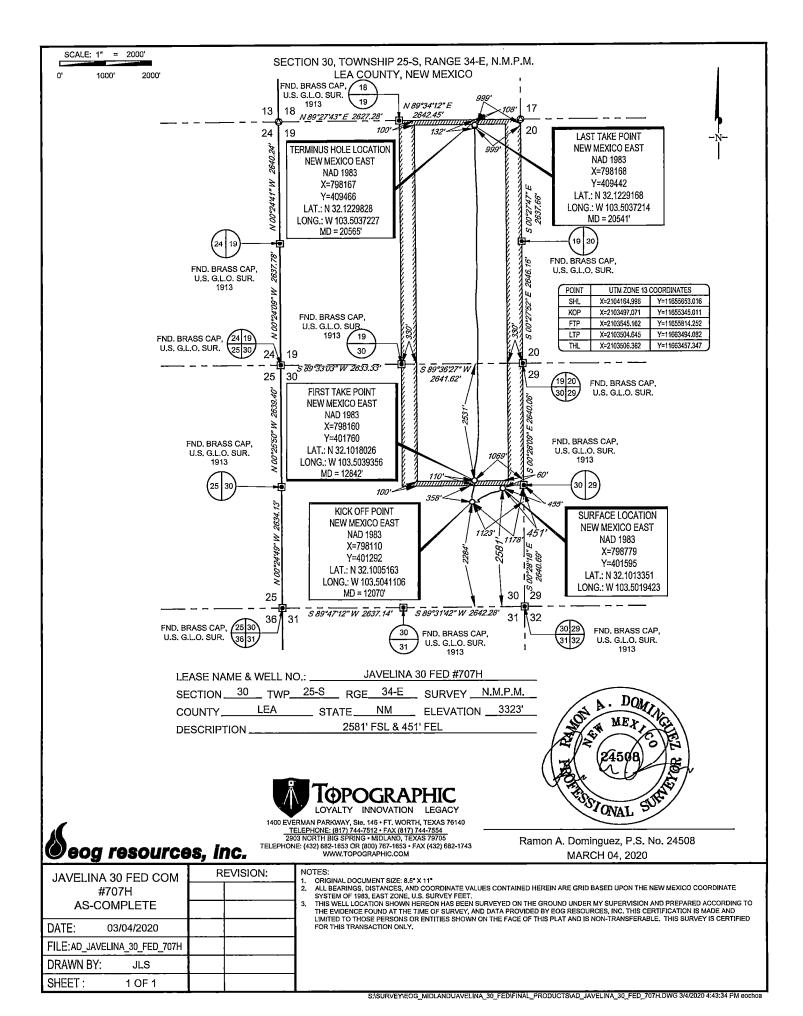
WELL LOCATION AND ACREAGE DEDICATION PLAT

1	Art Number	F		Poor Code			POOL Na	ime			,			
30-025	-46522		98	3094		BOBCAT DRAW; UPPER WOLFCAMP								
⁴ Property (Code	•	•		⁵ Property N	lame			6/	Vell Number				
326480			JAVELINA 30 FED COM 7							707Н				
⁷ OGRID No. ⁸ Operator Name ⁹ Elevation							⁹ Elevation							
7377				EOG RESOURCES, INC.										
					¹⁰ Surface Le	ocation								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	the North/South line Feet from the			East/West line		ounty			
I 30 25-S 34-E -					2581'	SOUTH	EAS	AST LEA						
11 Rottom Hole Location If Different Even Surface														

Bottom Hole Location If Different From Surface UL or lot no. Township North/South line East/West line County Sectio Rang Lot Id: Feet from the Feet from the 999' 1081 25-S 19 34-E NORTH LEA EAST A ²Dedicated Acres Joint or Infill Consolidation Code Order No. 480.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





		- -1	_										
Inten	t [As Dril	led xx	x									
API#			1										
30-0	025-465	522											
Ope	rator Na	me:				Property i	lame	:					Well Number
-		OURCES	. INC			JAVELIN			ERA	LC	ОМ		707H
	_ , , ,		,										
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l/: al. <i>(</i>	οεε ο - : +	(VOD)											
KICK U	Off Point	(KUP)											
UL	Section	Township	Range	Lot	Feet	From		Feet			n E/W	County	
<u> </u>	30	25S	34E		2284	SOU	TH	1123	3	EAS	ST	LEA	
Latitu					Longitu							NAD	
32.	100516	33			103.	5041106						1983	
Circt 1	Take Poir	s+ (ETD)											
riist	i ake Poli	ונ (רוף)											
UL	Section	Township	Range	Lot	Feet	From	-	Feet]		n E/W	County	
H	30	25S	34E		2531	NOR	TH	1069	9	EAS	ST	LEA	
Latitu					Longitu							NAD	
32.	101802	26			103.	5039356						1983	
								,					
last T	Take Poin	rt (LTP)											
	ake i oii				<u> </u>	.,							
UL	Section	Township	Range	Lot	Feet	From N/S	Feet		From E		Count	ty	
Α	19	258	34E		132	NORTH	999	' l	EAS	1	LEA NAD		
Latitu	uae 122916	20			Longitu	 5037214					198	2	
<i>3</i> 2.	122910				103.	0037214					190	<u> </u>	
							г		3				
Is this	s well the	e defining v	vell for th	e Horiz	zontal S _l	pacing Unit	? [NO]				
	•												
					_								
Is this	s well an	infill well?		YES									
lf infi	ll is yes p	lease prov	ide API if	availab	le, Ope	rator Name	and v	well ทเ	umber	for	Defini	ng well fo	r Horizontal
Spaci	ng Unit.												
API#			7										
ı	, 025-46:	521											
<u> </u>			<u> </u>	_		Droporty	Namo						Well Number
· ·	erator Na		INIO			Property			\⊏D ^		O 1 /		İ
EU	G KES	DURCES	, INC			JAVELIN	1A 3(J FEL	J⊏KA	NL. U			706H
Щ.													V7.06/20/204

KZ 06/29/2018



EOG Resources - Midland

Lea County, NM (NAD 83 NME) Javelina 30 Fed Com #707H OH

Design: OH

Midland PVA

06 January, 2020



Survey Program

From (usft)

Date 1/6/2020

To Survey (Wellbore)
20,565.0 Total Directional (OH)

Midland PVA

Company: EOG R Project: Lea Co	Resources - Midland bunty, NM (NAD 83 a 30 Fed Com			Local Co-ordinate F TVD Reference: MD Reference: North Reference: Survey Calculation Dâtabase:	KB = 22' @ 3345.0usft KB = 22' @ 3345.0usft Grid	namentalis sales edificacion de social since
Project	Lea County, I	NM (NAD 83 NME)				
Geo Datum: Nor	State Plane 1983 th American Datum w Mexico Eastern 2			System Datum:	Mean Sea Level	
Site	Javelina 30 F	ed Com	and the site of the second property of the second the second second second second second second second second	ne en engellen er en en men men men han hall het het han den men men het den en	er agent gjerdegt i sjer skjer sjer sam og meg meg meg en sjer skjer skjer skjer sam og det grede skjer se si I men skjer sk	an in in administrative new new new section and the section an
Site Position: From: Position Uncertainty:	Мар 0.0	ueft	Northing: Easting: Slot Radius:	401,033.00 usft 797,236.00 usft 13-3/16 "	Latitude: Longitude: Grid Convergence:	32° 5′ 59.363 N 103° 30′ 24.979 W 0.44°
		uoit	Siot Radius:	13-3/10	Gila Colivergence.	3,77
Well	#707H	eare Parasing (graph and more and	SIOT RAUMS:	entro entro entro en	Grand Convergence.	- A District Office of the second of the sec
+E	:/-W	oc. or	Northing: Easting:	401,595.00 usft 798,779.00 usft	Latitude:	32° 6′ 4.807 N 103° 30′ 6.991 W
Well Position +A	v/-s :/-W	on useful continued	Northing:	401,595,00 usft	Latitude:	32° 6' 4.807 N
Well Position +A	v/-s :/-W	oc. or	Northing: Easting:	401,595.00 usft 798,779.00 usft	Latitude:	32° 6′ 4.807 N 103° 30′ 6.991 W
Well Position +N +E Position Uncertainty	N/-S I/-W	0.0 usft 0.0 usft 0.0 usft Sample Date	Northing: Easting: Wellhead Elevation: Declination (*)	401,595.00 usft 798,779.00 usft usft Dip Angle Field Str. (*) (nT)	Latitude: Longitude: Ground Level:	32° 6′ 4.807 N 103° 30′ 6.991 W
Well Position +A +E Position Uncertainty Wellbore Magnetics	N/-S J-W OH Model Name	0.0 usft 0.0 usft 0.0 usft Sample Date	Northing: Easting: Wellhead Elevation: Declination (*)	401,595.00 usft 798,779.00 usft usft Dip Angle Field Str. (*) (nT)	Latitude: Longitude: Ground Level:	32° 6' 4.807 N 103° 30' 6.991 W
Well Position +N +E Position Uncertainty Wellbore Magnetics Design	N/-S I-W OH Model Name	0.0 usft 0.0 usft 0.0 usft Sample Date	Northing: Easting: Wellhead Elevation: Declination (*)	401,595.00 usft 798,779.00 usft usft Dip Angle Field Str. (*) (nT)	Latitude: Longitude: Ground Level:	32° 6' 4.807 N 103° 30' 6.991 W
Well Position +A +E Position Uncertainty Wellbore Magnetics	OH OH IGRE2018	0.0 usft 0.0 usft 0.0 usft Sample Date	Northing: Easting: Wellhead Elevation: Declination (*) 9 6.64	401,595.00 usft 798,779.00 usft usft Dip Angle Field Str. (*) (nT)	Latitude: Longitude: Ground Level:	32° 6' 4.807 N 103° 30' 6.991 W

Tool Name EOG MWD+IFR1 Description

MWD + IFR1



Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Javelina 30 Fed Com #707H OH OH Wellbore:

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #707H

KB = 22' @ 3345.0usft KB = 22' @ 3345.0usft

Grid

Minimum Curvature EDM

Design:

Survey			on on on the state of the state	The second secon				and consequently the transfer for some or		
MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
140.0	1.30	174.60	140.0	-1.6	0.1	0.93	0.93	0.00	-1.6	0.0
320.0	2.30	162.20	319.9	-7.1	1,4	0.59	0.56	-6.89	-7.2	-0,8
509.0	3.00	266.20	508.8	-11.0	-2.3	2.22	0.37	55,03	-3.1	10.8
699.0	5.80	256.30	698.2	-13.6	-16.6	1.52	1.47	-5.21	-19.4	9.3
890.0	7.40	235.20	888.0	-22.9	-36.1	1.51	0.84	-11.05	-42.7	-1.8
1,006.0	10.00	227.40	1,002.6	-34.0	-49.7	2.46	2.24	-6.72	-59.5	-8.7
1,176.0	11,00	226,20	1,169.8	-55.2	-72,2	0.60	0.59	-0.71	-89.5	-10.0
1,366.0	11.30	259.70	1,356.4	-71.1	-103.7	3.37	0.16	17.63	-103.2	48.2
1,557.0	9.90	257.70	1,544.1	-77.9	-138.1	0.76	-0.73	-1.05	-116.6	37.6
1,747.0	9.90	257.70	1,731.3	-84.9	-170.0	0.00	0.00	0.00	-120.4	30.5
1,938.0	10.40	258.70	1,919.3	-91.8	-203.0	0.28	0.26	0.52	-124.7	25.1
2,128.0	10.40	259.30	2,106.2	-98.3	-236.6	0.06	0.00	0.32	-130.2	18.6
2,318,0	10,50	246,70	2,293.0	-108.4	-269.4	1.20	0.05	-6,63	-135.6	-15.2
2,508.0	11.00	242.80	2,479.7	-123,5	-301.4	0.46	0.26	-2.05	-140.0	-24.9
2,699.0	10.90	243.90	2,667.2	-139.8	-333.8	0.12	-0.05	0.58	-147.0	-22.0
2,889,0	10,00	243.00	2,854.1	-155.2	-364.7	0.48	-0.47	-0.47	-151.4	-24.2
3,079.0	8.40	243.70	3,041.6	-168.8	-391.8	0.84	-0.84	0.37	-152.4	-22.1
3,270.0	6.90	243,00	3,230.9	-180.2	-414.6	0.79	-0.79	-0.37	-147.6	-23.8
3,461.0	7.30	248,00	3,420,5	-189.9	-436.0	0.39	0.21	2,62	-142,8	-12.2
3,556.0	6.90	246.70	3,514.7	-194.5	-446,9	0.45	-0.42	-1.37	-139.4	-16.3
3,747.0	10,10	238.10	3,703.6	-207.8	-471.6	1.80	1.68	-4.50	-133.8	-35.5
3,937.0	9.60	236.60	3,890.8	-225.4	-499.0	0.30	-0.26	-0.79	-135,8	-35.7
4,128.0	5.30	236.40	4,080.2	-239.0	-519.6	2,25	-2.25	-0.10	-130.8	-32.5
4,319.0	4.20	233.10	4,270.5	-248.1	-532.6	0.59	-0.58	-1.73	-115.1	-34.9
4,510.0	2.70	224.40	4,461.2	-255.5	-541.3	0,83	-0,79	-4.55	-91.6	-43.1
4,700.0	3.10	136.60	4,651,0	-262,5	-540.9	2,12	0,21	-46.21	25.0	-69.4

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1/6/2020 1:54:37PM

6.0S	€.97	ð1.1⊱	90:0-	80.0	0.643.0	7.062-	6.016,6	210.80	08.0	0.366.0
0.01	2.18	86.2	12.0-	52.0	4.148-	4.882-	9,120.9	218.70	06.0	0.871,8
2.81	83.5	4.32	60.0	11.0	6.668-	5.285. 4	6.626,8	213,00	1.30	8'982'0
8.08	2,48	69'8-	91.0	52.0	£.7£8-	7,185-	0,8£7,8	D7. ⊁ 0∑	1,20	0,597,8
g.4	7.26	12.11	91.0-	92.0	1.358-	8.872-	8,547.0	221.30	06.0	0.202,8
4.86	2.88	96.41-	81.0	66.0	8.669-	8,372-	1,735,8	200,00	1,20	8,412.0
						and the second		and the second second	FC #707H)	Brushy Top(Jave 30
6.8	1.86	76.81-	01.0	££.0	7.269-	7.675-	7.052,8	218.14	Z6 '0	8,285.6
3.21-	7.86	\$1.\$1-	91.0	6.2⁴	6.168-	6.272-	1.891,8	230.40	06.0	8,221.0
9.93-	9,48	28.Þ2-	-0.05	82.0	8.629-	8.172-	1.379,7	267.40	09.0	0.050,8
£.101-	4.71	12.0-	00.0	00,0	6.728-	2,272-	1.487,7	304,80	07.0	0.858,7
3.101-	0.61	-10.53	₹ 6.0-	14.0	0.929-	3. £7 S -	1,393,7	302.20	07.0	0.028,7
2.201-	₽. 61-	₽7.0	12.0-	12.0	7.628-	1.875-	7,405.2	325.20	1.40	0.094,7
3.201-	7.6-	3.32	-0.05	0.12	-620.6	₽. 08 2 -	2.812,7	323.80	1.80	0.172,7
2.201-	<i>L.</i> 11	\$6 . 4	00.0	91.0	7.919-	1.285 .	7,026.3	317.50	06.1	0.180,7
7.001-	2.62	00.0	0.02	50.0	5.418-	4.78S-	4.166,8	312.80	06.1	0.389,3
7.001-	29.3	11.5-	11.0	21.0	0.018-	6.162-	3,147,8	312,80	08.1	0.867,8
7.501-	9.72	1.32	91,0-	ar.o	0.808-	9'96Z-	9,188,8	316.80	09.1	0.808,8
6.86-	≯. 7€	13,84	SE.O-	19.0	0,208-	9'66Z-	7,186,8	314,30	06°L	0,416,0
€.03-	9.67	30.11	۲ ۵ .۱-	1.62	8.262-	1.606-	8.171,8	288,00	2.50	0,822,8
4,71- £ 08-	73.6	86.0	20.0 71.1-	70.0	9.688-	6.606-	5,189,2	266.90	5.30	6,035.0
3.p-	3.85 3.85	£8.0-	00.0	90'0	6.686-	8.20£-	5,791.0	265.80	5.20	5,844.0
9.6	2.83 3.93	12.0-	00.0	20.0	4.848-	7.105-	8,103,3	267.00	6.20	5,654.0
1.71	0.84	61.31	01.1	73.1 CO.O	1.168-	6.006-	5,411.6	267.40	5.20	6,463.0
39.9	5.21	11.84	69.1-	3°26	1.818-	9.792-	5,221,1	236,60	3.10	5,272.0
S.T-	2.82-	₽8. 6	88.0	1.12	1.612-	0.885-	5,031.6	00,641	6.20	5,082,0
£.6£-	0.7	-3.35	1,05	70,1	6:063-	7.172-	6,148,4	130.20	5.10	0,168,4
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Trustusus [[DM .		Database:	5.28. 5		1. 161 5 66	PRESIDENCE AND SERVICE OF THE SERVIC	PTERMEN SERVICE PROPERTY	Design: OH
		finimum Čurvature		Survey Calculation f	1			. 5.		Wellbore: OH
!' !!		binid	. , , , , , , , , , , , , , , , , , , ,	North Reference:	4 1			-	+	H707#
		8 = 22' @ 3345.0usft R = 22' @ 3345.0usft		TVD Reference:		n 63		(min	O. Fed Com	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
1		19 = 22' (A) 3345 (115th		Local Co-ordinate R				ME)	burces - Midland y, NM (NAD 83 N	
11			to the second of the second			1 1 .	5			

COMPASS 5000.15 Build 91

₽ 9664



Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Javelina 30 Fed Com #707H OH

Wellbore: Design:

ОН

Local Co-ordinate Reference: TVD Reference:

MD Reference: North Reference:

Survey Calculation Method: Database:

Well #707H

KB = 22' @ 3345.0usft KB = 22' @ 3345.0usft

Grid

Minimum Curvature EDM

Survey MD (usft)	inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100ush)	Turn (°/100usft)	High to Plan	Right to Plan (usft)
9,557.0	0.50	278.30	9,501.9	-291.7	-644.5	0.40	-0.16	35.34	47.1	-61.3
9,747.0	0.60	287.50	9,691.9	-291,3	-646.3	0.07	0.05	4.84	34.9	-67.9
9,938.0	1.30	286,30	9,882.8	-290.4	-649.3	0.37	0.37	-0.63	33.1	-67.2
10,129.0	1.90	253.90	10,073.8	-290.6	-654.5	0.56	0.31	-16.96	59.0	-40.1
10,224.0	2,40	235.20	10,168.7	-292.2	-657.6	0,90	0,53	-19.68	65.2	-19.6
10,415.0	1.90	232,60	10,359,6	-296.4	-663.4	0.27	-0.26	-1.36	58.9	-16.8
10,606.0	2.10	203,20	10,550.5	-301.5	-667.3	0.54	0.10	-15.39	53.3	12.7
10,796.0	2.50	205.00	10,740.3	-308.5	-670.4	0.21	0.21	0.95	46.0	11.2
10,987.0	1.80	193,70	10,931.2	-315.2	-672.9	0.43	-0.37	-5.92	35,9	19,2
11,082.0	1.00	183,70	11,026.1	-317.5	-673.3	0.88	-0.84	-10.53	29.7	24.8
11,178.0	08.0	66.70	11,122.1	-318.0	-672.7	1.60	-0.21	-121.87	-35.9	14.4
11,368.0	2.30	54.80	11,312.1	-315.3	-668.4	08.0	0.79	-6.26	-43.2	6.5
11,559.0	0.90	13.10	11,503.0	-311.6	-664.9	0.91	-0.73	-21.83	-40.9	-26.5
11,750.0	0,90	305.80	11,694.0	-309.3	-665.8	0.52	0.00	-35.24	6.6	-49.4
11,940.0	1.50	338.80	11,883.9	-306.1	-667.9	0,47	0.32	17.37	-25.1	-44,2
12,053.0	1.20	334,70	11,996.9	-303.7	-669.0	0.28	-0.27	-3.63	-24.6	-45.9
12,070.0	2,74	346.84	12,013.9	-303.1	-669.1	9.34	9.06	71.39	-34,2	-39.7
KOP, MD:120	70.0°, TVD:12013.9°,	N/S:-303.1', E/W:-669.	1', INC:2.74							-
12,148.0	10.00	353,50	12,091,4	-294,6	-670.3	9,34	9.31	8.54	-47.0	-35.6
12,243,0	23,30	356.80	12,182.2	-267.5	-672,3	14.03	14.00	3.47	-73.2	-32.1
12,338.0	36.00	0.70	12,264.6	-220.6	-673.0	13.52	13,37	4,11	-102,4	-19.8
12,433.0	44,60	5.20	12,337.0	-159.3	-669,6	9.55	9.05	4.74	-124.9	-1.9
12,529.0	51.20	15.30	12,401.4	-89.5	-656.7	10.39	6.87	10.52	-132.1	18.3
12,624.0	50.70	13.30	12,461.2	-18.0	-638.5	1.72	-0.53	-2.11	-119.9	13.7
12,719.0	53.20	7,20	12,519.8	55.5	-625.2	5.70	2,63	-6.42	-85.7	16.2
12,719,2	53,20	7.20	12,519.9	55.7	-625,2	0.00	0.00	0.00	-85.6	16.3
LL Crossing.	MD:12719.2', TVD:1	2519.9',N/S:55.7', E/W	:-625.2', INC:53.20							



Company: Project: Site: Well:

Wellbore:

ОН

EOG Resources - Midland Lea County, NM (NAD 83 NME) Javelina 30 Fed Com #707H

TVD Reference: MD Reference: North Reference:

Well #707H KB = 22' @ 3345.0usft KB = 22' @ 3345.0usft Grid

Survey Calculation Method: Database:

Local Co-ordinate Reference:

Minimum Curvature EDM

Design:
manufacture and
Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plai (usft)
12,814.0	67.80	1.70	12,566.5	137.7	-619.1	16.20	15.40	-5.80	-44.8	
12,833.6	69.36	1,06	12,573.7	156.0	-618.7	8.54	7.98	-3,27	-37.6	
FTP Crossing	g, MD:12833.6', TVD:	12573.7',N/S:156.0', E/W	:-618.7', INC:69.36	* ***						·
12,844.8	70.26	0.70	12,577.5	166.4	-618.5	8.54	7.99	-3.22	-33.8	
	30 FC #707H)									
12,909,0	75.40	358.70	12,596.5	227.8	-618.9	8.54	8.01	-3.11	-15.1	
13,004.0	87.30	358,00	12,610.7	321,5	-621,6	12.55	12.53	-0.74	2.6	
13,099.0	94.40	8.70	12,609.3	416.1	-616.0	13.51	7.47	11.26	3.3	
13,195.0	90.70	14.90	12,605.0	509.9	-596.4	7.51	-3.85	6.46	1,4	
13,290.0	92,10	7.90	12,602.7	603.0	-577.7	7,51	1.47	-7.37	1.0	
13,385.0	87.30	5.10	12,603.2	697.3	-566.9	5.85	-5,05	-2.95	3.8	
13,481.0	88.30	5.10	12,606.9	792.9	-558.4	1.04	1.04	0.00	9.4	
13,576,0	92.30	3.70	12,606.4	887.6	-551.1	4.46	4,21	-1.47	10.9	
13,671.0	88.90	3,90	12,605.4	982,3	-544.8	3.59	-3.58	0.21	11.9	
13,766.0	88,60	4.60	12,607.5	1,077.1	-537.8	0.80	-0.32	0.74	16.0	
13,837.1	88.16	2.60	12,609.5	1,148.0	-533.3	2.88	-0,63	-2.81	19.5	
TGT#1(Javeli	ina 30 FC #707H)									
13,862,0	88.00	1.90	12,610.3	1,172.8	-532,3	2.88	-0.62	-2.81	20.7	
13,957.0	89.20	358.90	12,612.7	1,267.8	-531.7	3.40	1.26	-3.16	24.6	
14,052.0	89,50	357.90	12,613.7	1,362.8	-534.3	1.10	0.32	-1.05	27.3	
14,147.0	93.80	358.80	12,611.0	1,457.7	-537.1	4.62	4.53	0,95	26.1	
14,243.0	90,90	359,90	12,607.1	1,553.6	-538.1	3.23	-3.02	1.15	23.8	
14,338.0	90.50	359.40	12,605.9	1,648.6	-538.7	0.67	-0.42	-0.53	24.2	
14,433.0	92.10	358.50	12,603.7	1,743.5	-540.5	1.93	1.68	-0.95	23.6	
14,529.0	92,40	357.40	12,600.0	1,839.4	-543.9	1.19	0.31	-1.15	21.5	
14,624,0	90.00	354.70	12,598.0	1,934.1	-550.4	3.80	-2.53	-2,84	21.0	
14,719.0	95.20	1.30	12,593.7	2,028.9	-553.8	8.84	5.47	6.95	18.3	



EOG Resources - Midland Lea County, NM (NAD 83 NME)

Company: Project: Site: Well:

Javelina 30 Fed Com #707H

Wellbore: ОН Design: ОН Local Co-ordinate Reference: TVD Reference:

MD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well #707H KB = 22' @ 3345.0usft KB = 22' @ 3345.0usft Grid Minimum Curvature EDM

rvey MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/s (usft)		DLeg 100usft)	Build (°/100usft)	Turn (*/100usft)	High to Plan (usft)	Right to Plan (usft)
14,815.0	93.20	1.00	12,586.6	2,124.6	-551.8	2.11	-2.08	-0.31	12.9	-4.
14,910.0	91.00	0.10	12,583.2	2,219.5	-550.9	2.50	-2.32	-0,95	11.0	-6.
15,005.0	91,80	359,90	12,580,8	2,314,5	-550.9	0.87	0.84	-0.21	10.2	-7.:
15,101.0	89.70	0.00	12,579.6	2,410.5	-551.0	2.19	-2.19	0,10	10.5	-7.9
15,196.0	90.10	359,90	12,579.8	2,505.5	-551,1	0.43	0.42	-0.11	12.3	-8.
15,292.0	90.20	359.60	12,579.5	2,601.5	-551.5	0.33	0.10	-0.31	13.6	-9.
15,387.0	91.90	1.30	12,577.8	2,696.4	-550.8	2.53	1.79	1.79	13.5	-10.
15,482.0	08,88	0.70	12,577.2	2,791.4	-549,1	3,32	-3.26	-0,63	14,5	-13,
15,577.0	88.70	0,20	12,579.3	2,886.4	-548.4	0.54	-0.11	-0.53	18.1	-14.
15,673.0	89.10	0.20	12,581.1	2,982.4	-548.0	0.42	0,42	0.00	21.5	-15.
15,768.0	90.90	0.30	12,581.1	3,077.4	-547.6	1.90	1.89	0.11	23,1	-16.
15,864.0	91.20	0.30	12,579.3	3,173.3	-547.1	0.31	0.31	0.00	23.0	-18.
15,959.0	91.50	0.60	12,577.1	3,268.3	-546.4	0.45	0.32	0.32	22.3	-19.
16,054.0	90.80	359.30	12,575.2	3,363.3	-546.4	1.55	-0.74	-1.37	22,0	- 20.
16,149.0	89.30	358.40	12,575.1	3,458,3	-548.4	1.84	-1.58	-0.95	23.5	-19.2
16,245.0	86.30	354.20	12,578.8	3,554.0	-554.5	5.37	-3.12	-4.37	28.7	-13.
16,247.6	86,32	354.20	12,579.0	3,556.6	-554.8	0.85	0.84	0.11	29.0	-13.6
TGT#2(Javelina 3 16,340.0	0 FC #707H) 87.10	354.30	12,584.3	3,648.3	-564.0	0.85	0.84	0.11	35.1	· · ·
16,435.0	90,50	354,30	12,586,3	3,742.8	-573.5	3.58	3,58	0.00	37.8	3.5
16,530.0	94.50	355.60	12,582.1	3,837.3	-581.8	4.43	4.21	1.37	34.4	11,
16,625.0	93.50	359.30	12,575.5	3,932.0	-586.0	4.03	-1.05	3.89	28.4	14.
16,720.0	94.60	359.50	12,568.8	4,026.8	-587.0	1.18	1.16	0.21	22.4	14.
16,815.0	93.10	1.00	12,562.4	4,121.5	-586,6	2,23	-1,58	1.58	16.8	13.
16,911.0	92.50	4.00	12,557.7	4,217.3	-582.4	3.18	-0.62	3.12	12,8	8.
17,004.0	91,20	. 4,20	12,554.7	4,310.0	-575.8	1.41	-1.40	0,22	10,5	1.
17,101.0	88.00	2.20	12,555,4	4,406,9	-570,4	3.89	-3.30	-2.06	12.0	-5.



Company: Project:

Site: Well: Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Javelina 30 Fed Com #707H

OH OH Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well #707H

;KB = 22' @ 3345.0usft KB = 22' @ 3345.0usft

Grid Minimum Čurvature EDM

Survey	

Survey		in the second se	· · · · · · · · · · · · · · · · · · ·		haranga sa habara Karanga	*****				*** * * * * * * * * * * * * * * * * *
MD	Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft) 3.00	(°/100usft)	(°/100usft)	(usft)	(usft) -8.2
17,197.0	90,40	0.60	12,556.7	4,502.8	-568.0	0.74	2.50 0.00	-1.67 0.74	14.0 14.1	-0.2 -10.5
17,292.0	90.40	1.30	12,556,1	4,597.8	-566,5	0.74	0.00	0.74	14,1	-10.5
17,433.0	89.70	0,10	12,555.9	4,738.8	-564.7	0.99	-0.50	-0,85	15.0	-13.4
17,509,0	89.90	359.30	12,556.2	4,814.8	-565.1	1.09	0.26	-1.05	15.9	-13.7
17,549.5	90.20	358.96	12,556.2	4,855.2	-565.7	1,12	0.74	-0.84	16.2	-13.4
TGT#3(Javelina	30 FC #707H)		e anagaan, a					•		- M. F
17,604.0	90.60	358.50	12,555.8	4,909.8	-567.0	1.12	0.74	-0.84	16.5	-12.6
17,699.0	91.40	358.60	12,554.1	5,004.7	-569.4	0.85	0.84	0.11	16.3	-11,0
17,795.0	88.90	358.60	12,553.9	5,100,7	-571.7	2.60	-2.60	0.00	17.5	-9.4
17,890.0	89.80	358.80	12,554.9	5,195.6	-573.9	0,97	0,95	0.21	20.0	-8.1
17,985.0	88.30	0.10	12,556.5	5,290.6	- 574.8	2.09	-1.58	1.37	23,0	-7 .9
18,081.0	89,50	1.50	12,558,4	5,386,6	-573.4	1.92	1.25	1.46	26.3	-10.1
18,176.0	86.00	0.50	12,562.1	5,481.5	-571.8	3,83	-3,68	-1.05	31.5	-12.6
18,272,0	86.80	1.00	12,568.1	5,577.3	-570.5	0.98	0.83	0.52	38.9	-14.6
18,367.0	87.90	0.90	12,572.5	5,672.2	-568.9	1.16	1,16	-0.11	44.8	-16.9
18,462.0	91.50	2.00	12,573.0	5,767.1	-566.5	3.96	3.79	1.16	46.7	-20.1
18,558.0	91.90	1.80	12,570.2	5,863.0	-563.4	0.47	0.42	-0.21	45.3	- 24.0
18,653.0	90.70	0.20	12,568.0	5,958.0	-561.7	2.10	-1,26	-1,68	44,6	-26.5
18,748.0	91.70	0.90	12,566.0	6,053.0	-560.8	1.28	1.05	0.74	44.0	-28.2
18,844.0	92,10	359,70	12,562,8	6,148.9	-560,3	1.32	0.42	-1.25	42.3	-29.5
18,939.0	91.70	357.50	12,559.7	6,243.8	-562.6	2.35	-0.42	-2.32	40.6	-28.0
19,034.0	89.10	358.70	12,559.0	6,338.8	-565.8	3.01	-2.74	1.26	41.3	-25.6
19,130.0	88.30	357.60	12,561.2	6,434.7	-568.9	1.42	-0.83	-1.15	45.0	-23.3
19,225.0	89.10	357.10	12,563.4	6,529.5	-573.3	0.99	0.84	-0.53	48.5	-19.7
19,320.0	88,30	357,90	12,565,5	6,624.4	-577,4	1.19	-0.84	0.84	52.1	-16.4
19,486.0	88.30	357.70	12,570.4	6,790.2	-583.8	0.12	0.00	-0.12	59.6	-11.4



Company: Project: EOG Resources - Midland Lea County, NM (NAD 83 NME)

Site: Javelina 30 Fed Com

Site: Well: Wellbore: Design:

#707H OH OH - July to make the second

Local Co-ordinate Reference: TVD Reference:

MD Reference: North Reference:

Survey Calculation Method: Database: Well #707H

KB = 22' @ 3345.0usft KB = 22' @ 3345.0usft

Grid

Minimum Curvature

. EDM

vey MD (usft)	inc (°)	Azi (azimuth) (°)	TVD (usft)		E/W usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,544.2	90.39	357.46	12,571.1	6,848.4	-586.2	3.61	3.58	-0.42	61.1	
	ia 30 FC #707H)	25.					معم میں تا م		-	
19,606.0	92.60	357.20	12,569,5	6,910.1	-589.1	3.61	3.58	-0.42	60.7	_
19,702.0	92.90	357.00	12,564.9	7,005.9	-594.0	0.38	0.31	-0.21	58.0	-
19,892.0	91.00	359.30	12,558.4	7,195,6	-600.1	1.57	-1.00	1.21	55.2	
19,987.0	91.40	359.80	12,556.4	7,290.6	-600.8	0,67	0,42	0.53	55.1	
20,083.0	87.00	358,80	12,557.8	7,386.6	-602.0	4.70	-4.58	-1,04	58.3	
20,178.0	88.30	359.30	12,561.7	7,481.5	-603.6	1.47	1,37	0.53	64.1	
20,369.0	91,20	358.60	12,562.5	7,672.4	-607.1	1.56	1,52	-0,37	68.6	
20,506.0	91.20	358.60	12,559.6	7,809.3	-610.4	0.00	0.00	0.00	68.5	
Last MWD Sur	vey (MD=20506.0')						-			-
20,565.0	91.20	358.60	12,558.4	7,868.3	-611.9	0.00	0.00	0.00	68.4	

ı				emperature of the contract of		endersone in the programment of
	Design Annot	Measured Depth (usft)	Vertical Depth (usft)	Local Coord +N/-S (usft)	dinates +E/-W (usft)	Comment
-			i		(0010)	The second state of the second
		12,070.0	12,013.9	-303.1	-669.1	KOP, MD:12070.0', TVD:12013.9',N/S:-303.1', E/W:-669.1', INC:2.74
		12,719.2	12,519.9	55.7	-625.2	LL Crossing, MD:12719.2', TVD:12519.9',N/S:55.7', EAW:-625.2', INC:53.20
١		12,833.6	12,573.7	156.0	-618.7	FTP Crossing, MD:12833.6', TVD:12573.7',N/S:156.0', EW:-618.7', INC:69.36
		20,506.0	12,559.6	7,809.3	-610.4	Last MWD Survey (MD=20506.0')
		20,565.0	12,558.4	7,868.3	-611.9	Projection to Bit (MD=20565.0')
L					•	

l	Checked By:	Approved By:	Date:	
-				

1/6/2020 1:54:37PM	Page 9	COMPASS 5000.15 Build 9

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddex 9/5/2020
Signed Date



Lea County, NM (NAD 83 NME)

Javelina 30 Fed Com

#707H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodelic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsold: GRS 1980 Zone: New Mexico Eastern Zone System Datum: Mean Sea Level



zimuths to Grid North True North: -0.44° Magnetic North: 6.20°

Magnetic Field Strength: 47617.8nT Dip Angle: 59.93° Date: 12/12/2019 Model: IGRF2015

		<u>.</u>				WELL	DETAILS	. #707U		To convert To convert To conve	ert a Magnetic Direction a Magnetic Direction art a True Direction	tion to a Grid Direct n to a True Direction to a Grid Direction.	ion, Add 6.20* a, Add 6.64* Eas Subtract 0.44*	1
						кв	332 = 22 @ 33	3.0 45.0usft						
			+N/-S 0.0	+E/-W 0.0	Northing 401595.00	Easi 798779	ing .00 32*	Latittud 6 4.807 I	9 103*	Longitude 30' 6.991 W	Slot			
	······································					SECTION	ON DET	AILS		-				_
Sec 1	MD 0.0	Inc 0.00	Azi 0.00	TVD 0.0	+N/-S 0.0	+E/-W 0.0	Dleg 0.00	TFac		ect 0.0	Target			
2 3 4	1100.0 1550.0 6089.6	0.00 9.00 9.00	0.00 243.73 243.73	1100.0 1548.1 6031.9	0.0 -15.6 -329.9	0.0 -31.6 -668.4	0.00 2.00 0.00	0.0 243.7 0.0	3 -1	0.0 3.1				
5 6	6539,6 12193,9	0.00	0,00 00.0	6480.0 12134.3	-345.5 -345.5	-700.0 -700.0	2.00 0.00	180.0	0 -29	7.8 0.9 0.9				
7 8 9	12954.0 13397.7 13977.4	91.21 91.21 91.21	12.85 359.53 359.53	12611.7 12602.2 12590.0	129.8 569.9 1149.4	-591,6 -543,8 -548,5	12.00 3.00 0.00	12.8 -89.8 0.0	6 60	4.7 9.9 8.0	TGT#1/	Javelina 30 FC	#707H1	
10 11	13990.3 16385.3	90.95 90.95	359.53 359.53	12589.8 12550.0	1162.4 3556.9	-548.6 -568.4	2.00 0.00	-178.3 0.0	7 120 0 359	0.9 0.0		Javelina 30 FC		
12 13 14	16411.0 17683.3 17704.8	90.44 90.44 90.86	359.53 359.53 359.53	12549.7 12540.0 12539.8	3582.6 4854.9 4876.3	-568.6 -579.1 -579.3	2.00 0.00 2.00	180.0 0.0 0.0	0 488	5.0	TGT#3(Javelina 30 FC	#707H)	
15 16	19676.2 19689.2	90.86 91.12	359.53 359.53	12510.0 12509.8	6847.5 6860.4	-595.6 -595.7	0.00 2.00	0.0 0.0	0 687 0 688	3.0 5.9		Javelina 30 FC		
17	20698.0	91.12	359.53	12490.0	7869.0 WELLBOX	-604.0 E TARGET	0.00 DETAILS	0.0 (MAP CO	ORDINATES		PBHL(J	avelina 30 FC	#707H)	_
		ime ushy Top(Jave 30 FC #	707H)	TVI 8229. 12490.	0 +h	₽-\$ 5.5	+E/-W -700.0	Northing 401249,50	Easting 798079.01 798175.01	Shape Polygon	es: L0.0 W60,0)		
	To To	ST#4(Javel ST#3(Javel ST#2(Javel	na 30 FC #70 ina 30 FC #70 ina 30 FC #70 ina 30 FC #70 ina 30 FC #70	07H) 07H) 07H)	12510. 12540. 12550.	0 684 0 485 0 355	6.9 6.9	-595.6 -579.1 -568.4	409464.00 408442.60 406449.90 405151.90	798183.4 798199.8 798210.5	3 Point 3 Point 9 Point	23. 25.5 1100.5,		
	F1	FT#1(Javel P(Javelina	ina 30 FC #7071	17H) +)	12590. 12611.		9.4 6.0	-548.5 -541.0	402744.40 401761.00	798230,4 798238.0	7 Point 3 Point			
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HA	P Crossing MD 17333	6, TVD 12573.7	VS:154.0, EW. 61	LT PROPERTY !			1 3		7800					(-)Month(-)
		1/	carrierra 10 FC 670	**************************************	Hardine	iii	200 18	the change	7600				1111111111111111) (100 ustitn)
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	// duals	24 - 30 FC					200							
			KOP, NO 12070 0		33.1°, EW-662.1°, POS		H		7000					900
业	117	4		1-1474					-1000	-600	-800 West(-)/East(+) (1	-400 00 ushfin)	-200	
400	-600		-400 West(-)/East(+			200				F :0 #i			PBHL(avelina	
TVD:12515	5521, INC 274	623.7, INC: 61	20	2 7 i 1 -a - i					eser is Ostalis			est MWD Survey (MD-20	506.0)	Coapa
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Cont	1500 12833 6, TVC	12522 Tr 400	THE OF EAST, THE	T, INC 69 36				1000	TGTKN Jayelina	30 FC (707H)	TGT#4(Javelina	30 FC 6007H	Projection to Br	

