Rec'd 9/9/2020 - NMOCD

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

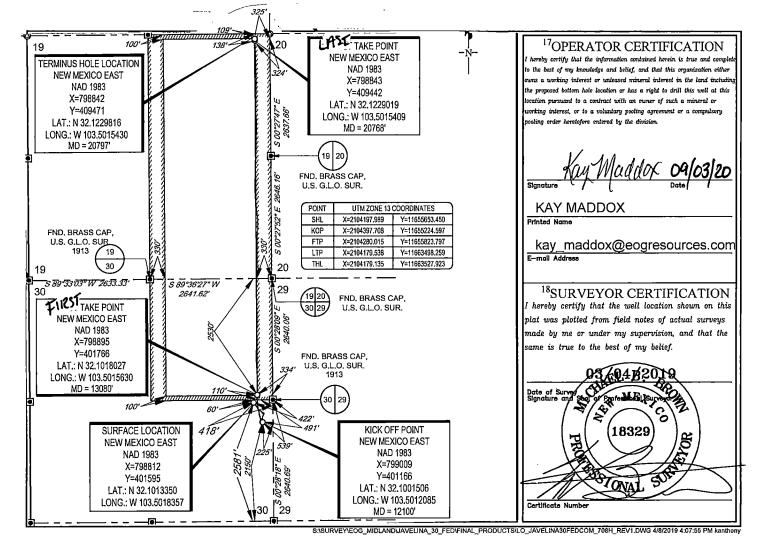
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

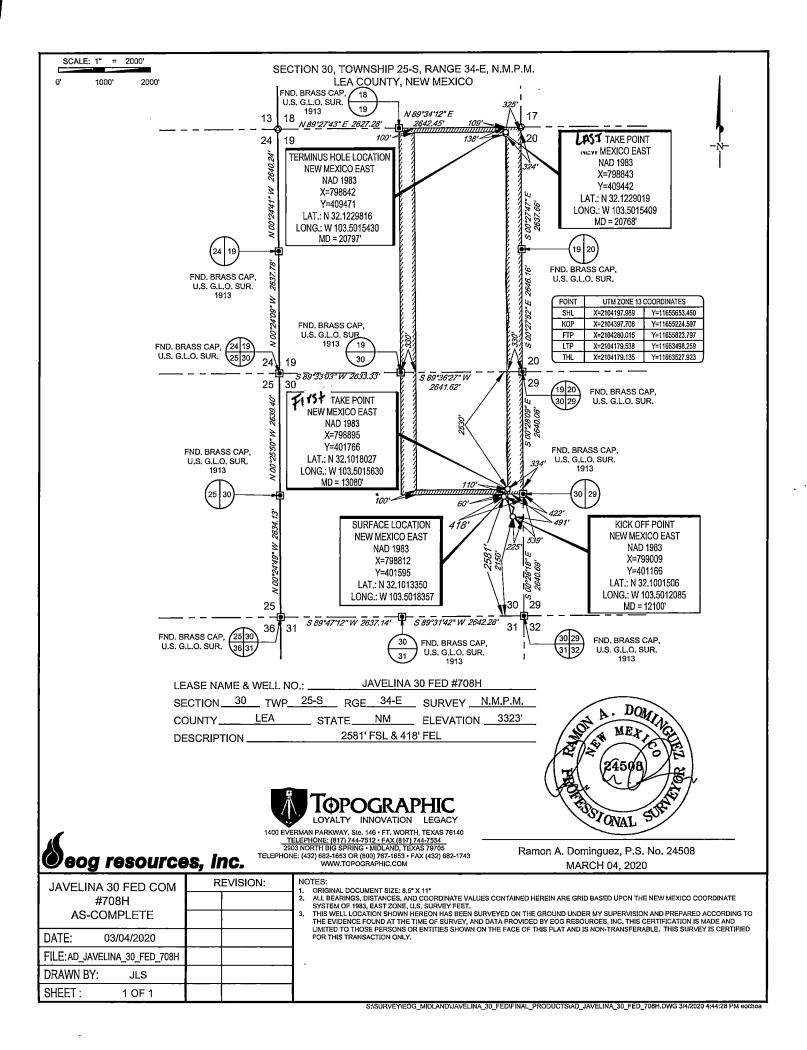
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name 30-025-46523 98094 BOBCAT DRAW; UPPER WOLFCAMP Property Code Property Name Well Number JAVELINA 30 FED COM 708H 326480 ⁷OGRID No. ⁸Operator Name ⁹Elevation 3323' EOG RESOURCES, INC. 7377 ¹⁰Surface Location County UL or lot no. Feet from the North/South line Feet from the East/West lin Section Township Range Lot Idn 2581' 418' 30 25-S 34-E SOUTH EAST LEA Ι SĽ ¹¹Bottom Hole Location If Different From Surface East/West line County North/South line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the 325' 109' 25-S NORTH EAST A 19 34–E LEA ²Dedicated Acres ³Joint or Infill Consolidation Code ⁵Order No. 480.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Intent As Drilled XXX	Rec'd 9/9/2020 - NMOCD	
API # 30-025-46523		
Operator Name: EOG RESOURCES, INC	Property Name: JAVELINA 30 FEDERAL COM	Well Number 708H

Kick Off Point (KOP)

Latitude Longitude NAD	Section 30	Township 25S	Range 34E	Lot	Feet 2150	From N/S SOUTH	Feet 225	From E/W EAST	County LEA	
32.1001506 103.5012085 1983	 Latitude 32.1001506							NAD 1983		

First Take Point (FTP)

UL H	Section 30	Township 25S	Range 34E	Lot	Feet 2530	From N/S NORTH	Feet 334	From E/W EAST	County LEA
	Latitude 32.1018027				Longitude	5630			NAD 1983

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	19	25S	34E		138	NORTH	324	EAST	LEA
	Latitude 32.1229019					^{de} 5015409			NAD 1983

NO

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API# 30-025-46521		
Operator Name:	Property Name:	Well Number
EOG RESOURCES, INC	JAVELINA 30 FEDERAL COM	706H

KZ 06/29/2018

Rec'd 9/9/2020 - NMOCD



EOG Resources - Midland

Lea County, NM (NAD 83 NME) Javelina 30 Fed Com #708H OH

Design: OH

Midland PVA

15 January, 2020

Seog resources

J

Midland PVA

Company: Project: Site: Well: Wellbore: Design:	EOG Resources - I Lea County, NM (N Javelina 30 Fed Co #708H OH OH	IAD 83 NME) m			TVD Refer MD Refere North Refe	nce: rence: Iculation Method:	Well #708H KB = 22 @ 3345.0usft KB = 22 @ 3345.0usft Grid Minimum Curvature EDM	
Project Map System: Geo Datum: Map Zone:	US State Plane North American New Mexico Ea	Datum 1983		2 * <u>***</u>	System D	ar a 1 ⁱ na or a shanininin Iatum:	Mean Sea Level	
Site Site Position: From: Position Uncerta	Мар	a 30 Fed Com 0.0 usft	Northing: Easting: Slot Radiu:	5:	401,033.00 us 797,236.00 us 13-3/16 "	ft Longitud		32° 5' 59.363 N 103° 30' 24.979 W 0.44 °
Well Well Position Position Uncerta	#708H +N/-S +E/-W inty	0.0 usft 0.0 usft	Northing: Easting: Wellhead Elev	ation:	401,595.00 usft 798,812.00 usft usft		Latitude: Longitude: Ground Level:	32° 6' 4.805 N 103° 30' 6.608 W 3,323.0 usft
Wellbore Magnetics	OH Model Na	me Sample Date FF2015 12/18/2015	Declination (°) 6.6	i en	Dip Angle (*) 59.93	Field Strength (nT) 47,616.12204292		
Design Audit Notes: Version:	<u>OH</u> 1.0	Phase:	ACTUAL	Tie On Dept	n: 0.0	- anna - dar a bann a s	and a second a second as a second a s	an a
Vertical Section:	<u></u>	Depth From (TVD) (usft) 0.0	+N/-S , (usft) 0.0	+E/-W (usft) 0.0	Direction (1) 0.17			
Survey Program From (usft) 17	in a state in the second second	1/15/2020 Survey (Well/bore) Total MWD #1 (OH)	Tool Name EOG MWD+I		Description MWD + IFR1			

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Company: Project: Site: Well: Wellbore: Design:	Lea Co	Resources - Midland bunty, NM (NAD 83 N la 30 Fed Com	IME)			· · · · · · · · · · · · · · · · · · ·	Local Co-ordina TVD Reference: MD Reference: North Reference Survey Calculat Database:	8. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Well #708H KB = 22 @ 3345.0ust KB = 22 @ 3345.0ust Grid Minimum Curvature EDM		
Survey	÷ į	and a standard and a Standard and a standard and a standard Standard and a standard	e e e e e e e e e e e e e e e e e e e	a a strata A a strata Sector Sector	n ogna o na gran armena Alaman y arganisa Alaman y arganisa		nangan na sina manggan na sina sina sina Manggan na sina sina sina sina sina sina sina	· · · · · · · · · · · · · · · · · · ·			
MD	· *		i (azimuth)	TVD	N/S	EAW -	DLeg	Build			Right to Plan
. (usft)	0.0	<u>(*)</u> <u>;</u>	(°) 0.00	(usft) 0.0	(usft), 0.0	(úsft) 0.0	(°/100usft) 0.00	(°/100usft) 0.00	(°/100usft) 0.00	(usft)	(usft) 0.0
	170.0	0.20	54.40	170.0	0.2	0.0	0.00	0.12	0.00	-0.3	0.0
	350.0	0.90	57.90	350.0	1.1	1.7	0.39	0.39	1,94	-2.0	0.0
	509,0	2.20	53.90	508.9	3.6	5.2	0.82	0.82	-2.52	-6.3	-0.2
	699.0	2.70	38.20	698.8	9.2	10.9	0.44	0.26	-8.26	-14.0	-2.9
	890.0	3.80	143.30	889.6	7.7	17.5	2.72	0.58	55.03	-4.3	18.6
1	1,005.0	8.10	153.90	1,003.9	-2.6	23.3	3.84	3.74	9.22	-12.6	19.9
1	1.081.0	10.00	153.10	1.079.0	-13.3	28.7	2.51	2.50	-1.05	-24.7	19.7
1	1,176.0	9.30	150,80	1,172.6	-27.4	36.2	0.84	-0.74	-2.42	-41.5	18.4
1	1,367.0	8.80	147.40	1,361.3	-53.2	51.6	0.38	-0.26	-1.78	-71.9	15.0
1	1,557.0	8.90	148.00	1,549.0	-77.9	67.2	0.07	0.05	0.32	-91.9	16.3
1	1,748.0	8.70	151.00	1,737.7	-103.0	82.0	0.26	-0.10	1.57	-109.3	21.8
1	1,938.0	8.40	149.70	1,925.6	-127.6	96.0	0.19	-0.16	-0.68	-127.3	19.2
2	2,128.0	5,80	145,70	2,114,2	-147.5	108.4	1.39	-1.37	-2,11	-141.0	10.2
2	2,318.0	2.00	135.10	2,303.7	-157.8	116.2	2.03	-2.00	-5.58	-142.8	-14.7
2	2,509.0	2.20	121.00	2,494.6	-162.0	121.6	0.29	0.10	-7.38	-132.3	-44.4
2	2,699.0	3.00	109.70	2,684,4	-165,6	129,5	0.50	0.42	-5,95	-121,4	-63.0
2	2,890.0	4.00	103.70	2,875.0	-168.9	140.6	0.56	0.52	-3.14	-118.4	-67.9
3	3,080.0	5.80	132.20	3,064.3	-176.9	154.2	1.57	0.95	15.00	-141.6	3.4
3	3,270.0	7.30	125,90	3,253,1	-190.4	171.1	0.87	0,79	-3.32	-152,9	-8.7
3	3,461.0	6.30	142.30	3,442.8	-205.8	187.3	1.14	0.52	8.59	-160.5	39.9
3	3,652.0	2.70	150.70	3,633.1	-218.0	195,9	1.91	-1.88	4.40	-156.9	64.4
3	3,747.0	1.50	218.80	3,728.1	-221.0	196.2	2.69	-1.26	71.68	1.0	166.7
3	3,843.0	1.50	205.80	3,824.1	-223.1	194.9	0.35	0.00	-13.54	-35.8	157.8
3	8,938.0	1.30	195.40	3,919.0	-225.2	194.1	0.34	-0.21	-10.95	-62.1	144.7
4	1,129.0	1.40	74.10	4,110.0	-226.7	195.8	1.23	0.05	-63.51	-90.3	-119.3
4	1,319.0	1.00	30,20	4,300.0	-224.6	198.8	0.51	-0.21	-23.11	8.8	-140.9

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Page 3

	400	H802# IIPM ;	ste Reference:		,				Resources - Midlar	
¥		KB = 55 @ 3342 KB = 55 @ 3342		TVD Reference: MD Reference:		,# * * <u>*</u>		(⊐wn c	S OAN) MN (VAD 8 mo 30 Fed Com	lievel Javeli
	. əır	Grid Minimum Curvati		Survey Calcula Survey Calcula					· ·	Wellbore: HO HO
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			Find	10						
Right to Plan	(1)sn) ueia of Abin	1001)) (112001/0)	(filenoor))	(112001/°) DLeg	(1)sn MVE	·	(Hisu) GVT	(") (umuze) izv	(a) (u)	(Ysn) GW
061-	8.41	77.8-	72.0	87.0	500.9	-520.3	6'067'7	53'00	06.1	4'210'0
68-	7.78-	23,72	0'93	80.1	9.902	9,812-	8.188,4	05.83	06.2	0.107,4
35	-122.1	75.05	62.0	86.1	0.712	1.812-	4,578,4	126.30	04.40	4,892.0
19	0,811-	89.2	89.0-	87.0	526.4	-526.2	5,062.0	01.751	01.E	5,082.0
26	8.68-	91.01	50.1-	01.1	330.6	-531.6	2'525'9	126.50	01.1	6,273.0
16	6.18-	¢۲.1-	-0.05	90.0	1.252.1	8.422-	5,442.8	123.20	00.r	0.684,8
011	33.2	29.84	85.0	£6.0	1.152	£.852-	8.653,8	210.20	2.10	0.438,8
26	0,14	2,93	91.0	61.0	0.722	-545.6	5,428,6	215.80	5'40	5,845,0
69	9.66	16.1-	90'0	80.0	222.4	£,282-	8,810,8	DE,E1S	D9'Z	0'920'9
34 84	34.2	ðr.r	-0.26	72.0	2.812	-258.5	6,205,8	215.50	2.00	6,226,0
64	50.5	60,8-	-0.05	81.0	514'8	-564.0	2.3965,8	202'60	06.1	0'217'9

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Brushy Top(Jave 30 FC #708H)



Company: Project: Site: Well: Wellbore: Design:	Lea C	Resources - Midla ounty, NM (NAD i na 30 Fed Com					Local Co-ordin TVD Reference MD Reference: North Referenc Survey Calcula Database:	:	Well #708H KB = 22 @ 3345. KB = 22 @ 3345. Grid Minimum Curvatu EDM	Ousft	· · · · · · · · · · · · · · · · · · ·
Survey		·····	in a serie a s	en orenany. En entres est	· · · · · · · · · · · · · · · · · · ·	· · · · · · · ·				· · · · · · · ·	
MD		Inc	Azi (azimuth)	тур	N/S	ENN	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)		(°) .	, (°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
9,17	76,0	1.40	205.10	9,153.5	-355,3	191.3	0.12	-0.05	4.35	-29.1	29.4
9,36	66.0	1.00	221.50	9,343.5	-358.6	189.2	0.28	-0.21	8.63	-23,5	37.1
9,46	62.0	1,00	232,30	9,439,5	-359,8	188.0	0.20	0.00	11.25	-17.8	41.0
-	52.0	0.90	262.90	9,629.5	-361.0	185.2	0.27	-0.05	16.11	2.6	45.1
9,84	43.0	1.30	290.60	9,820.4	-360.4	181.7	0.34	0.21	14.50	19.8	39.5
10,03	33.0	1.20	12.70	10,010.4	-357.7	180.1	0,86	-0.05	43.21	39.5	-12.1
10,22	24.0	1.00	293.40	10,201.4	-355.1	179.0	0.74	-0.10	-41.52	17.2	34.6
10,41	15.0	0.30	259.10	10,392.4	-354.5	177.0	0.40	-0.37	-17.96	-7.2	37.3
10,5	11.0	0.40	190.50	10,488.4	-354.9	176.7	0.42	0.10	-71.46	-37.8	6.7
10,60	06.0	3.30	193.30	10,583.3	-357.9	176.0	3.05	3.05	2.95	-40.5	8.5
10,79	96.0	5.80	202,60	10,772,7	-372.1	171.0	1.37	1.32	4.89	-53.6	15.9
10,98	87.0	1.90	187.40	10,963.2	-384.1	166.9	2.09	-2.04	-7.96	-68.4	-1.3
11,17	78.0	1.90	177.70	11,154.1	-390.4	166.6	0.17	0.00	-5.08	-73.5	-13.3
11,36	68.0	3.40	183.90	11,343.9	-399.2	166.4	0.80	0.79	3.26	-83.2	-5.0
11,55	59.0	3.40	140.70	11,534.6	-409.2	169.6	1.31	0.00	-22.62	-67,0	-64.5
11,75	50.0	3.30	123.10	11,725.3	-416.6	177.8	0.54	-0.05	-9.21	-55.3	-83.5
11,91	14.0	4.40	120.80	11,888.9	-422,4	187,1	0.68	0.67	-1.40	-62.8	-85.9
12,05	50.0	4.00	121.30	12,024.5	-427.6	195.7	0.30	-0.29	0.37	-73.5	-85.3
12,10	00.0	2.27	156.73	12,074.5	-429.4	197.6	5.04	-3.46	70.87	-111.8	-25.7
KOP, M	D:12100.0	, TVD:12074.5',	N/S:-429.4, EW:197.6	INC:2.27				a na na	· ·	-	
12,14	45.0	2.50	213.30	12,119.4	-431.0	197.4	5.04	0.51	125.70	-84,5	79.9
12,24	41.0	9.90	313.40	12,215.0	-427.1	190.2	11.07	7.71	104,27	90.3	73.9
12,33	36.0	17.30	332,40	12,307.3	-408.9	177.7	9.00	7.79	20.00	106.9	48.9
12,43	31.0	27.80	341.40	12,394.9	-375.3	164.0	11.60	11.05	9.47	111.1	39.5
12,52	26.0	37,80	344.00	12,474,7	-326,2	148.9	10.63	10.53	2.74	108.8	41.1
12,62	21.0	48.90	347.10	12,543,6	-263,1	132.8	11.89	11.68	3.26	104.6	41.8
12,71	17.0	62.60	347.40	12,597.5	-185.9	115.4	14.27	14.27	0.31	93,7	46.2

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Company: Project: Site: Well: Wellbore: Design:		urces - Midland , NM (NAD 83 Fed Com			,		Local Co-ordina TVD Reference: MD Reference: North Referenc Survey Calcula Database:	:	Well #708H KB = 22 @ 3345.0u KB = 22 @ 3345.0u Grid Minimum Curvature EDM	usft	
Survey			ĿĿĿĸĸĹĨġŔŦĸĿĿ ċ		<u></u>			<u></u>	inger en egyligene seter Tennen en gilleren		i i se en
2	1				· · · · · · · · · · · · · · · · · · ·			 پ ^{رو} ب			
MD	- In		zi (azimuth)	TVD	N/S	E/W	DLeg	Build		High to Plan	Right to Plan (usft)
(usft) 12	761.0 (°	71.90	(?) 	(usft) 12,614.5	(usft) -146.2	(usft) 107.2	(°/100usft) 21.51	(°/100usft) 21.14	(°/100usft) 4.32	(usft) 85.6	(usit) 46.9
	786.0	75,90	349,70	12,621,5	-122.6	102.9	16.07	16.00	1.60	79.4	47.4
	806.0	80.00	350.30	12,625.6	-103.3	99.5	20.71	20,50	3.00	73.7	47.8
	816.0	82.30	351.80	12,627.2	-93.6	97.9	27.36	23.00	15.00	70.8	47.4
	836.0	86.50	352.80	12,629.1	-73.8	95.3	21.58	21.00	5.00	63.9	47.
12,8	856.0	91.10	354.90	12,629.6	-54.0	93.1	25.28	23.00	10.50	56.2	46.3
12,	911.0	92.20	355.70	12,628.0	0.8	88.6	2.47	2.00	1.45	36.6	41.0
12,9	971.6	93.29	357.49	12,625.1	61.2	85.0	3.44	1.79	2.95	19.9	36.0
		'1.6', TVD:126	25.1',N/S:61.2', E/W						· · ·		
	006.0	93.90	358,50	12,622,9	95.6	83.8	3.44	1.79	2.95	12.8	32.1
13,0	071.6	93.07	0.16	12,618,9	161.0	83.0	2.82	-1.26	2.53	5,8	23.2
	rossing, MD:13(071.9	93.07	618.9',N/S;161.0', E 0.17	/W:83.0', INC:93.07 12,618,9	161,3	83,0	2,82	-1,26	2.53	5.8	23.
FTP(Ja	ave 30 FC #708	9			· · · · ·		.* 		- 		~
13,1	101.0	92.70	0.90	12,617.4	190.4	83.3	2.82	-1.27	2.52	4.9	18.9
13,1	197.0	88.10	0.50	12,616.8	286.3	84.5	4.81	-4.79	-0.42	6.0	7.4
13,2	292.0	90.90	1.80	12,617.6	381.3	86.4	3.25	2.95	1.37	8.5	0.1
13,3	387.0	87.50	359.80	12,618.9	476.3	87.7	4.15	-3.58	-2.11	11.5	-2.5
13,4	483.0	86.10	358.60	12,624.3	572.1	86.4	1.92	-1,46	-1,25	18.6	-2.0
13.5	578.0	89.50	356.40	12,627.9	666.9	82.2	4.26	3.58	-2.32	24.0	1.3
	532.4	89.33	355.60	12,628.5	721.2	78.4	1.51	-0.32	-1.47	25.5	4.6
	(Jave 30 FC #70	08H) [°]		· · · · · · · · · · · · · · · · · · ·	5. S.	, to - 21	ه دور دورد. بر	i an th			· . · ·
	673.0	89.20	355.00	12,629.0	761.7	75.1	1.51	-0.32	-1,47	26.6	7.0
13,3	768.0	90.80	357,50	12,629.0	856.4	68.9	3.12	1.68	2.63	28.1	13.1
	864.0	91.30	356,30	12,627.3	952.3	63.7	1.35	0.52	-1.25	27.8	17.4
13,8											
-	959.0	95.80	1.00	12,621.4	1,047.0	61.5	6.84	4.74	4.95	23.2	19.0

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COMPASS 5000.15 Build 91

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Company: Project: Site:* Well: Wellbore: Design:	Lea Cour	sources - Midla hty, NM (NAD 8 30 Fed Com				-	Local Co-ordina TVD Reference: MD Reference: North Reference Survey Calculat Database:	ана 1979. 1970 - Сарана 81 - Марија	Well #708H KB = 22 @ 3345. KB = 22 @ 3345. Grid Minimum Curvatu EDM	Ousft	
Survey MD (usft)		Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (%100usft)	High to Plan (usft)	Right to Plan (usft)
14,1	149.0	89.40	2.60	12,607.5	1,236.1	71.9	7.03	-6.74	-2.00	12.2	7.0
-	245.0	89.30	0.40	12,608,6	1,332.0	74,4	2,29	-0.10	-2,29	14,7	3,7
14,3	340.0	90.10	359.40	12,609.0	1,427.0	74.2	1.35	0.84	-1.05	16.6	3.1
14,4	435.0	90.20	0.60	12,608.8	1,522.0	74.2	1.27	0.11	1.26	17.8	2.3
14,5	531.0	91.00	0.70	12,607.8	1,618.0	75.3	0.84	0.83	0.10	18.2	0.4
14,6	626.0	90,50	0.30	12,606.6	1,713.0	76.1	0.67	-0.53	-0.42	18.4	-1.2
14,7	721.0	90.50	0.20	12,605.7	1,808.0	76.6	0.11	0.00	-0.11	19.0	-2.4
14.8	817.0	90.30	0.00	12.605.1	1.904.0	76.7	0.29	-0.21	-0.21	19.8	-3.4
14,9	912.0	90.00	359.20	12,604.8	1,999.0	76.1	0.90	-0.32	-0.84	20.9	-3.5
	968.9	90.00	358.84	12,604.8	2,055.9	75,1	0.63	0.00	-0.63	21.8	-3.0
TGT#2	(Jave 30 FČ #	708H)		· · · ·	·	••••••••••••••••••••••••••••••••••••••	ي مر		1 + 7 - 1		1
	007.0	90,00	358.60	12,604.8	2,094.0	74.2	0.63	0.00	-0.63	22.6	-2.5
15,1	103.0	91,40	358,60	12,603.6	2,189.9	71.9	1.46	1.46	0.00	23.8	-0,9
15,1	198.0	90,60	358,40	12,602.0	2,284.9	69.4	0.87	-0.84	-0.21	24,4	0.8
15,2	293.0	91.80	357.90	12,600.0	2,379,8	66.3	1,37	1.26	-0.53	24.7	3.0
15,3	389.0	95,70	358.50	12,593.7	2,475.5	63.3	4.11	4.06	0.62	20.8	5.3
15,4	484.0	96.60	1.90	12,583,5	2,570.0	63.7	3.68	0.95	3,58	12.9	4.2
15,5	579.0	93.30	4.90	12,575.3	2,664.4	69,3	4.69	-3.47	3.16	7.0	-2.2
15,6	6 75. 0 ·	87.70	4.20	12,574.5	2,760.1	76,9	5,88	-5.83	-0.73	8.5	-10.6
15.7	770,0	87,80	0,50	12,578.2	2.854.9	80.8	3.89	0.11	-3.89	14.5	-15.3
	365.0	87.70	359.60	12,582.0	2,949.9	80.9	0.95	-0.11	-0.95	20.5	-16.2
	961.0	92,80	359.30	12,581.5	3,045.8	79.9	5.32	5.31	-0.31	22,4	-16.0
	056.0	92.00	359.90	12,577.6	3,140.7	79.3	1.05	-0.84	0.63	20.8	-16.2
16,1	151.0	89.40	359.80	12,576.4	3,235.7	79.0	2.74	-2.74	-0.11	21,9	-16.7
16,2	210,9	89,90	0,36	12,576.8	3,295,6	79.1	1.25	0.83	0.94	23.7	-17.3
	(Jave 30 FC # 247.0	708H) 90.20	0.70	12,576.7	3,331.7	79.4	1.25	0,83	0.94	24.5	-17.9

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Midland PVA

Company: Project; Site: Nell: Nellbore: Design:	EOG Resources - Midl Lea County, NM (NAD Javelina 30 Fed Com #708H . OH . OH			, , , , , , , , , , , , , , , , , , , ,		Local Co-ordina TVD Reference: MD Reference: North Referenc Survey Calcula Database:	e:	Well #708H KB = 22 @ 3345.0 KB = 22 @ 3345.0 ,Grid Minimum Curvatu EDM	Dusft	۰ ۰ ۰
Survey			in in the states. The second second	a to an an an			a server a	ini entretario in estatione	• *** • • • • • •	e ^{n de l} a se se ^{nt} e se
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (%/100usft)	Build (°/100usft)	Turn (°/100usft),	High to Plan (usft)	Right to Plan (usft)
16,34	1.0 88.80	359.30	12,577.5	3,425.7	79.4	2.11	-1.49	-1.49	27.3	-18.
16,43	6.0 88.20	358.70	12,580.0	3,520.7	77.8	0.89	-0.63	-0.63	31,8	-17.6
16,53	1.0 89.40	3.60	12,582.0	3,615.6	79.7	5.31	1.26	5.16	35.8	-20.4
16,62	7.0 87.70	5.20	12,584.5	3,711.3	87.1	2.43	-1.77	1.67	40.3	-28.6
16,72		4.70	12,588.3	3,805.8	95.2	0.53	0.00	-0.53	46,1	-37.6
16,78	5.0 87.00	0.60	12,591.2	3,868.7	98.2	6.60	-1.11	-6.51	50.3	-41.1
16,81	7.0 89.40	359.40	12,592.2	3,900.7	98.2	8.38	7.50	-3.75	52.0	-41.3
16,84	9.0 89,90	355.50	12,592.4	3,932.6	96.7	12.29	1,56	-12.19	52,9	-40.2
16,88	1.0 89.60	353.30	12,592.5	3,964.5	93.6	6.94	-0.94	-6.87	53.7	-37.2
16,91	3.0 92.60	353.20	12,591.9	3,996.2	89,9	9.38	9,37	-0.31	53,7	-33,8
16,94	1.0 94.80	352.80	12,590.1	4,024.0	86.4	7.99	7.86	-1.43	52.5	-30.7
17,00	8.0 94.90	353.20	12,584.4	4,090.2	78.3	0.61	0.15	0.60	48.2	-23.
17,05	1.0 95.30	354.10	12,580.6	4,132.8	73.6	2.28	0.93	2.09	45.3	-18.6
17,10	3.0 92.70	356.10	12,577.0	4,184.5	69.1	6.30	-5.00	3.85	42.8	-14.7
17,19	8.0 93.10	357.10	12,572.2	4,279.2	63.5	1.13	0.42	1.05	40.0	-9.8
17,29	4.0 90,00	353.50	12,569.6	4,374.8	55.7	4.95	-3.23	-3.75	39.4	-2.8
17,38	9.0 90.50	354.40	12,569.2	4,469.3	45.6	1.08	0.53	0.95	41.1	6.4
17,48	5.0 93.80	358.20	12,565.6	4,565.0	39.5	5.24	3.44	3.96	39.5	11.9
17,58	0.0 95.50	358.60	12,557.9	4,659,6	36.8	1.84	1.79	0.42	33.8	13.8
17,63	4.5 95.73	0.03	12,552.5	4,713.8	36.2	2.65	0.42	2.63	29.6	14.0
	ave 30 FC #708H)		an a	م میں ام اگر تبتہ ان ایت		3 	•			
17,67		1.10	12,548.4	4,754.1	36.6	2.65	0.42	2.63	26.1	13.3
17,77		2.00	12,539.5	4,849.7	39.1	1.48	-1.15	0.94	18.4	9.9
17,81	6.0 93.10	1,90	12,536,4	4,894,6	40.7	3,78	-3,78	-0.22	15.9	8.0
17,86		1.90	12,534.5	4,944.5	42.3	3.60	-3.60	0.00	14.7	5.9
17,96		2.70	12,533.5	5,039.4	46.1	1.79	-1.58	0.84	15.0	1.3
18,07	9.0 88.30	0.80	12,535,5	5,157,3	49.7	2,05	-1.27	-1.61	18.6	-3.3

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		(Cuiq KB = 55 © 3342(KB = 55 © 3342(TVD Reference: MD Reference: Morth Reference	.	ан 19 19			a County, VM (VAD a velina 30 Fed Com VBH	/#] :IIəM
		Minimum Curvatur KDM		Survey Calcula Database:				and a second s		Vellbore: Ol
aeld of fidig		· · · · · · · · · · · · · · · · · · ·	pliua				بر بر	· · · · · · · · · · · · · · · · · · ·		MD grivey
nsight to Plan	nait of hgiH (fizu)	nrn (ກະບຽດ)(*)	(1)su001/(°)	(1)sn001/.) Bəyg	(nstt)	(1jsn) S/N	(ysn) DAL	(diumiss) izA (°)	(_) (_)	(ysn) GW
8.8-	8.12	75'0	ar.r To t	1.26	a.1a	6,253.3	12,637.4	06.1	04.08	0.871,81
6'8-	23.0	12.0	7E.1	86.1	8,53	5,348.3	6.768,21	05.1	02.06	0.072,81
2,21-	7.22	00.0	0.52	0.52	5,63	2'444'5	12,535.8	03.1	02.10	0.985,81
1.81-	7.42	-0°23	74.E-	13.5	4.88	2,653,5	6.963,21	00.1	06.78	0.134,81
1.71-	2.92	£9.0- 15.0	00.0	E9'0	9.62	2'93'0	15'240'0	04.0	06.78	0.922,81
6.81- 4.02-	7.55 8.85	16.0- 76.1	68 I	62°0	0.0a 6.ta	0.057,8	12,643,01	01.0	09.88	0.528,81
	8.35	24°1	68.I	2.40	E.1a	2 225 2	7.643,21	05.1	07.06	0.747,81
-23.4	6.86	SE.0-	12.0	85.0	9.69	5,920,0	12,542.9	02.1	09.06	0.548,81
-34 e -54 e	9.3E 9.5E	80,2-	£7.0 98 t	12,2	6.68	0.810,8	5.148,51 5.768.51	02.635	05.19	0.850,81
-54'9	8.EE 0.1E	47.0 82.E -	68.1 74.1-	50.2 83.58	1.Eð 0.18	6,110,8 9,194,8	7.768,21 12,534.0	06.03£ 01.73£	01.69 88.19	0.660,01
•••		,	···· ·· ·· ··		0.18				(H802# 23 08	1971,91 1976,91 1976,91
9.22-	6.05	92.6-	84.1-	85.6	t.0ð	6,205,8	7.653.21	08.82£	02.16	0.851,01
6'21-	\$°95	12.0-	99°L	82.1	6'79	6,105,8 2,105,8	9,623,21	326.60	02'86	0.422,01
0.81-	1.82	62°C	62.1-	61.4	2.28	4.395,3	7.858,51	02.0	09.16	0.015,01
9°11-	521	24.0	12.0	74.0 19.0	6.28	5.164,ð	12,623.0	09.0	07.18	0.414,01
9.01- 8.15-	23'A	-0 2 2	48.0 79.5-	49.C	5.92	5.888,8 5 588.8	8.813.C1	00.1	09.29	0.008,01
9.12-	73.4	-0-52	<u>-3.65</u>	89.C	5.52	2.288,8	12,518,3	09'0	00.68	0.209,01
9'62-	26.3	26.0 10.0	0.53	19.0	9.82	<i>2.777,</i> a	3,913,51	08.0	02.68	0.007,01
7'92- 7'92-	58.3	5 .6	0,52	70.1 95.5	7.82	2.278,8	0.058,51	02.1	00.08	0'964'61
5 9C- 7 LZ-	5.92	92.6-	24,0 89.t	6Z.E	6.8 2	5.880,8 1.580,5	9.012,21	09.835	07-06	0.168,61
-54' - -59'-	7.92 8.92	24.0 2.63	88.1 20.5-	47.1 01.E	8 PS	1.630,7	8.718,21 7 818 51	00.935 03 835	00.59	0.389,91
-24.2					8.48	1.881,7	7.918,21	359.50	01.68	0.180,05
-24'4	5.2C 2.EE	71.0- 11.0-	E7.0 Te.t	76.1 24.1	5.23 53.3	7,2549.1 7,2549.1	7.712,21 12,516,9	09.63E 07.63E	08.68 01.16	0.771,05 0.272,05
5.1S -	3.35	11.4-	76.6 .	1.6.8 2.45	9.84 7.24	0.444, 7 7.953,7	7.718,21	392.70	06.78	0.786,02

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uth) TVD (usft) 357.70 12,522.6 357.90 12,524.1 358.30 12,525.2 358.30 12,525.5 e 30 FC #708H)		Eñw (usft) 38.2 34.5 31.4 29.9	DLeg (*/100usft) 0.99 0.21 0.67 0.00	Build (*/i00usft) 0.53 0.00 0.52 0.00	Turn (°/100usft) 0.84 0.21 0.42 0.00	High to Plan (usft) 43.6 46.7 49.3 50.5	Right to Plan (usft) -12. -9. -7. -6.
357.70 12,522.6 357.90 12,524.1 358.30 12,525.2 358.30 12,525.5	7,634.6 7,729.5 7,825.4	38.2 34.5 31.4	0.99 0.21 0.67	0.53 0.00 0.52	0.84 0.21 0.42	43.6 46.7 49.3	-12. -9. -7.
358.30 12,525.2 358.30 12,525.5	7,825.4	31.4	0.67	0,52	0,42	49.3	-7.
358.30 12,525.2 358.30 12,525.5	7,825.4	31.4	0.67	0,52	0,42	49.3	-7.
358,30 12,525.5	· · ·	á		n The states	0.00	50.5	-6.
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Local Coordinates +N/-S +E/-W (usft) (usft)	Comment		, ,	. , , ,	×		
					e a may may di she ka Mangar Paraka		
			12618.9',N/S:161.0',	E/W:83.0', INC:93.07			
						_	
	(usft) (usft) -429.4 197.4 61.2 85.0 161.0 83.0 7,825.4 31.4	(usft) comment -429.4 197.6 KOP, MD:12100.0' 61.2 85.0 LL Crossing, MD:1 161.0 83.0 FTP Crossing, MD:1 7,825.4 31.4 Last MWD Survey	(usft) Comment -429.4 197.6 KOP, MD:12100.0°, TVD:12074.5°, 61.2 85.0 LL Crossing, MD:12971.6°, TVD:12 86.0 FTP Crossing, MD:13071.6°, TVD: 100, 100, 100, 100, 100, 100, 100, 100,	(usft) Comment -429.4 197.6 KOP, MD:12100.0', TVD:12074.5', N/S:-429.4', EW:197 61.2 85.0 LL Crossing, MD:12971.6', TVD:12625.1', N/S:61.2', EA 161.0 83.0 FTP Crossing, MD:13071.6', TVD:12618.9', N/S:1610.0', 7,825.4 31.4 Last MWD Survey (MD=20749.0')	(usft) Comment -429.4 197.6 KOP, MD:12100.0', TVD:12074.5', N/S:-429.4', EAV:197.6', INC:2.27 61.2 85.0 LL Crossing, MD:12971.6', TVD:12625.1', N/S:61.2', EAV:86.0', INC:93.29 161.0 83.0 FTP Crossing, MD:13071.6', TVD:12618.9', N/S:161.0', EAV:83.0', INC:93.07 7,855.4 31.4 Last MWD Survey (MD=20749.0')	(usft) Comment -429.4 197.6 KOP, MD:12100.0°, TVD:12074.5°, N/S:-429.4°, EAV:197.6°, INC:2.27 61.2 85.0 LL Crossing, MD:12971.6°, TVD:12625.1°, N/S:61.2°, EAV:85.0°, INC:93.29 161.0 83.0 FTP Crossing, MD:13071.6°, TVD:12618.9°, N/S:161.0°, EAV:83.0°, INC:93.07 7,825.4 31.4 Last MVD Survey (MD=20749.0°)	(usft) Comment -429.4 197.6 KOP, MD:12100.0°, TVD:12074.5°, N/S:-429.4°, E/W:197.6°, INC:2.27 61.2 85.0 LL Crossing, MD:12971.6°, TVD:12625.1°, N/S:61.2°, E/W:85.0°, INC:93.29 161.0 83.0 FTP Crossing, MD:13071.6°, TVD:12618.9°, N/S:161.0°, E/W:83.0°, INC:93.07 7,825.4 31.4 Last MWD Survey (MD=20749.0°)

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox Signed **9/5/2020** Date

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