

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
		1. WELL API NO. <b>30-025-46482</b>			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name					
					6. Well Number:  <b>001H</b>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Steward Energy II, LLC</b>					9. OGRID <b>371682</b>					
10. Address of Operator <b>2600 N. Dallas Pkwy,   Frisco, TX 75034</b>					11. Pool name or Wildcat <b>Bronco San Andres -South (7500)</b> <i>Kz</i>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>L3</b>	<b>26</b>	<b>13s</b>	<b>38e</b>		<b>2048</b>	<b>S</b>	<b>333</b>	<b>E</b>	<b>Lea</b>
<b>BH:</b>	<b>L1</b>	<b>23</b>	<b>13S</b>	<b>38E</b>		<b>101</b>	<b>N</b>	<b>353</b>	<b>E</b>	<b>Lea</b>
13. Date Spudded <b>3-19-2020</b>	14. Date T.D. Reached <b>April 01, 2020</b>		15. Date Rig Released <b>April 03, 2020</b>		16. Date Completed (Ready to Produce) <b>Aug 05, 2020</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>Gr-3791'</b>		
18. Total Measured Depth of Well <b>13,600</b>			19. Plug Back Measured Depth <b>13,600</b>		20. Was Directional Survey Made? <b>Yes</b>			21. Type Electric and Other Logs Run <b>GR-Temp-ROP-PGas</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>5030'-5080' Brahaney C-D</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9-5/8"</b>		<b>36</b>		<b>2433'</b>		<b>12.25"</b>		<b>Lead 720-Tail 240 SKS</b>		
<b>5.5"</b>		<b>20</b>		<b>13600'</b>		<b>8.75"</b>		<b>Lead 440-Tail 2360 SKS</b>		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2-7/8"</b>	<b>5334'</b>				
26. Perforation record (interval, size, and number)  <b>6347'-13477'; .42"; 32 stages x 4</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>6347'-13477'</b> <b>Frac sand, HCL acid, misc chemicals, Fluids</b>					
<b>28. PRODUCTION</b>										
Date First Production <b>08-19-2020</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>				
Date of Test <b>09-15-2020</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>538</b>	Gas - MCF <b>395</b>	Water - Bbl. <b>3076</b>	Gas - Oil Ratio <b>375</b>			
Flow Tubing Press. <b>350</b>	Casing Pressure <b>180</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>538</b>	Gas - MCF <b>395</b>	Water - Bbl. <b>3076</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>29.7</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>							30. Test Witnessed By <b>Scott Stedman</b>			
31. List Attachments <b>End of Well Report (Includes Directional Survey) Perf Spacing-Electric Log, Final C-102</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>NA</b>							33. Rig Release Date: <b>April 03, 2020</b>			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <b>NA</b>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>W Price</i> Printed Name <b>wayne Price-Price LLC</b> Title <b>SEII-Consultant</b> Date <b>Sept 27, 2020</b> E-mail Address <b>wayneprice@q.com</b>										

# INSTRUCTIONS

See SEII Area Well Files

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			<b>See SEII Area Well Files</b>				