Submit To Appropriate District Office Two Copies				State of New Mexico Rec'd 8/1							4/2020 - M			Form C-105				
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							Revised April 3, 20 1. WELL API NO.					oril 3, 2017		
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-025-45639							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						Γ	2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
				RECOMPLETION REPORT AND LOG														
4. Reason for fili											5. Lease Name or Unit Agreement Name							
COMPLET	ION REI	PORT (Fill	in boxes	es #1 through #31 for State and Fee wells only)							Bell Lake 19-18 State Čom 6. Well Number:							
#33; attach this a	nd the pla			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						or	31H							
7. Type of Completion:										OR	DIR 🗌 OTHER							
8. Name of Opera									9. OGRID 6137									
10. Address of O		Auction Company, L.P.							11. Pool name or Wildcat									
333 West Sheridan Avenue, Oklahoma City, OK 73102									-		WC-025 G-09 S243310P; Upper Wolfcamp					M		
12.Location			Section		hip	Range Lot		Feet from t		he	N/S Line		from the			County		
Surface:	N 19		24			33E			338		South	1772		West		Lea		
BH:	D	_		24S		33E			93		North	2307		West		Lea		
13. Date Spudded 8/20/2019		14. Date T.D. Reached 9/13/2019		15. Date Rig Released 9/15/2019						pleted (Ready to Prod 3/2020		RT,		7. Elevations (DF and RKB, T, GR, etc.) 3549 GL'				
18. Total Measured Depth of Well 22,825' MD/12,515'TVD				19. Plug Back Measured Depth 22,809'				20. Was Directional Yes			Survey Made?		21. Тур	e Electric and CBL	d Othe	r Logs Run		
22. Producing Int	erval(s),		oletion - 7 07' - 22,69	-														
23.			,			ING RECO	ORD (Rep	ort all str	ing	s set in we	11)						
CASING SIZE WEIGHT LB								HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					JLLED		
13.375 54.5 8.625 32			,	1250'				<u> </u>			810sx CIC; circ 135 sx 805sx cmt; circ 0 sx							
5.5		20			11,526' 22,809'			7.875			1685sx ClH; circ 0		TOC @ 9478'					
						,									0			
24. SIZE	ТОР		BOTTO		LIN	ER RECORD	ENT SC			25. SIZ			IG REC			SET		
											2.875 L-80	-	12,232'	-				
														ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
26. Perforation	record (i	nterval, size	, and nur	nber)						FRA								
	x			nber)					ID, SHOT, INTERVAL	FRA								
	x	nterval, size total 984 ho		nber)			DI	EPTH		FRA		ND K	IND MA	TERIAL US	ED	ary attached		
12,807	x			nber)				EPTH 12,807	INTERVAL '-22,695'	FRA	AMOUNT AN	ND K	IND MA	TERIAL US	ED	ary attached		
	'-22,695',	total 984 ho	bles		nod <i>(Fla</i>			EPTH 12,807 UC '	INTERVAL '-22,695' TION		AMOUNT AN Acidize and fra	ND K	IND MA	TERIAL US	ED	ary attached		
12,807	-22,695',	total 984 ho	bles			owing, gas lift, pu		EPTH 12,807 UC '	INTERVAL '-22,695' TION		AMOUNT AN Acidize and fra Well Status (ND K ac in : (Proa	IND MA 50 stages I. or Shut	TERIAL US	ED	ary attached		
12,807 28. Date First Pr	'-22,695', roduction	total 984 ho	Product		nod <i>(Fla</i>	owing, gas lift, pu	PROD Imping - S	EPTH 12,807 UC '	INTERVAL '-22,695' TION d type pump)		AMOUNT AN Acidize and fra Well Status (ND K ac in a Proa	IND MA 50 stages I. or Shut	. See detailed	ED summ	ary attached		
12,807 28. Date First Pr 7/13/2	'-22,695', roduction	total 984 ho s Tested	Product	ion Meth		owing, gas lift, pu ing	PROD Imping - S	EPTH 12,807 UC' Size an 1 - Bb!	INTERVAL '-22,695' TION d type pump)	Gas	AMOUNT AN Acidize and fra Well Status (Proc	ND K ac in a Proa	IND MA 50 stages I. or Shut	. See detailed	ED summ			
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12,807 28. Date First Pr 7/13/2 Date of Test 7/26/2020 Flow Tubing Press. 2335 psi	roduction 020 Hour 24 Casir 38	total 984 ho s Tested g Pressure 49	Product Cho Cal Hou	ion Metl oke Size culated 2 ır Rate	Flowi	owing, gas lift, pu ing Prod'n For Test Period	PROD Imping - S	EPTH 12,807 UC' Size an 1 - Bbl 10	INTERVAL '-22,695' TION <i>d type pump)</i> 1 182	Gas	AMOUNT AN Acidize and fra Well Status (Proc - MCF 2442 Vater - Bbl.	ND K ac in 1 (Proa lucin Wa	IND MA 50 stages 6. or Shut g tter - Bbl 2082 Oil Gra	. See detailed - <i>in)</i> -wity - API - (ED summ s - Oil 2256.	Ratio 93161		
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