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|--|-----------------------|--|------------------------------|-----------|--|---|-----------------------|---|------------|---------------|
| Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | Rec'd 8/14/2020 - NMOCD Form C-105 Revised April 3, 2017 | | | | | |
| | | 1. WELL API NO. | | | 30-025-45639 | | | | | |
| | | 2. Type of Lease | | | <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | |
| | | 3. State Oil & Gas Lease No. | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: | | | | | 5. Lease Name or Unit Agreement Name | | | | | |
| <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | Bell Lake 19-18 State Com 6. Well Number: 31H | | | | | |
| 7. Type of Completion: | | | | | | | | | | |
| <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator | | | | | 9. OGRID | | | | | |
| Devon Energy Production Company, L.P. | | | | | 6137 | | | | | |
| 10. Address of Operator | | | | | 11. Pool name or Wildcat | | | | | |
| 333 West Sheridan Avenue, Oklahoma City, OK 73102 | | | | | WC-025 G-09 S243310P; Upper Wolfcamp KZ | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | N | 19 | 24S | 33E | | 338 | South | 1772 | West | Lea |
| BH: | D | 18 | 24S | 33E | | 93 | North | 2307 | West | Lea |
| 13. Date Spudded | 14. Date T.D. Reached | | 15. Date Rig Released | | 16. Date Completed (Ready to Produce) | | | 17. Elevations (DF and RKB, RT, GR, etc.) | | |
| 8/20/2019 | 9/13/2019 | | 9/15/2019 | | 7/13/2020 | | | 3549 GL' | | |
| 18. Total Measured Depth of Well | | | 19. Plug Back Measured Depth | | 20. Was Directional Survey Made? | | | 21. Type Electric and Other Logs Run | | |
| 22,825' MD/12,515'TVD | | | 22,809' | | Yes | | | CBL | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | | | |
| 12,807'-22,695', Upper Wolfcamp | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13.375 | | 54.5 | | 1250' | | 17.5 | | 810sx CIC; circ 135 sx | | |
| 8.625 | | 32 | | 11,526' | | 9.875 | | 805sx cmt; circ 0 sx | | |
| 5.5 | | 20 | | 22,809' | | 7.875 | | 1685sx CIH; circ 0 | | TOC @ 9478' |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | 25. TUBING RECORD | | | | |
| | | | | | | SIZE | | DEPTH SET | PACKER SET | |
| | | | | | | 2.875 L-80 | | 12,232' | | |
| 26. Perforation record (interval, size, and number) | | | | | | | | | | |
| 12,807'-22,695', total 984 holes | | | | | | | | | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | | | | |
| DEPTH INTERVAL | | | | | AMOUNT AND KIND MATERIAL USED | | | | | |
| | | | | | | | | | | |
| 12,807'-22,695' | | | | | Acidize and frac in 50 stages. See detailed summary attached | | | | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) | | | | Well Status (<i>Prod. or Shut-in</i>) | | | | |
| 7/13/2020 | | Flowing | | | | Producing | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | |
| 7/26/2020 | 24 | | | 1082 | 2442 | 2082 | 2256.93161 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) | | | | |
| 2335 psi | 3849 | | | | | | | | | |
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) | | | | | | | 30. Test Witnessed By | | | |
| sold | | | | | | | | | | |
| 31. List Attachments | | | | | | | | | | |
| Directional Survey. Logs submitted via EDocs | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | 33. Rig Release Date: | | | |
| | | | | | | | 9/15/2019 | | | |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | Longitude | | | NAD83 | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature <i>Rebecca Deal</i> | | | Printed Name | | Title | | Date | | 8/13/2020 | |
| | | | Rebecca Deal | | Regulatory Analyst | | | | | |
| E-mail Address rebecca.deal@dvnm.com | | | | | | | | | | |