## Rec'd 9/9/2020 - NMOCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

RT

District III 1000 Rio Brazos	Rd., Azte	c, NM 87410		0:	1. Canada	i District		Subii	iii one cc	ру ю а	ippropri	ate Distri	ci Ollic	
District IV 1220 S. St. France	nis Dr. Sar	nta Fe NM 8	7505			ion Division . Francis Dr.		☐ AMENDED REPOR						
1220 G. BL 11tm	I.	-				MISTOSATUTH	OR	IZATIO	N TO I	ΓRAN	SPOE	RT		
Operator n	Address		<sup>2</sup> OGRID Number					-						
EOG RE	ESINC	<sup>3</sup> Reason for Filing C NW 08/				377 Ode/ E								
MIDLAN						08/10/2020								
<sup>4</sup> API Number						UPPER WOL	AMP 6 Pool C			ode 98094				
<sup>7</sup> Property C		8 Pro	perty Nar		AT DIVAVV,	OFFER WOL				Number 7				
326480					LINA 30 FE	DERAL COM	ERAL COM				706H			
II. 10 Su		Township	Range	Lot Idn	Fact from the	North/South Line		Fact from the	Fort	West lin		Count		
J	30	258	34E	Lot Iun	2032	SOUTH	1	1966	1	vesi iii AST	ue	LEA		
11 Bo	ttom H	ole Locati	ion	·		1				SL				
UL or lot no.			1	Lot Idn		North/South li	ne l	Feet from the		West li			у	
В	19	258	34E	l	108	NORTH	Щ.	1629	1	AST	LEA			
12 Lse Code	cing Method Code		onnection ate	<sup>15</sup> C-129 Per	mit Number	¹º C-	129 Effective	Date	" (	<sup>17</sup> C-129 Expiration D		Date		
III. Oil a	L_FLO				<u> </u>									
18 Transpor		TTanspo	11015		19 Transpo	rter Name						<sup>20</sup> O/G/W		
OGRID		and Address												
372812		EOGRM									OIL			
								3 10 10 10						
151618		ENTERPRISE FIELD SERVICES								GAS				
			LIVI	ELD OLIVIOLO				19.5						
298751 PECENCY EIE						D CEDVICES				- 1	a annoques.	GAS	8000	
		REGENCY FIELD SERVICES								8				
36785		DCP MIDSTREAM										GAS		
IV. Well	Compl	etion Dat	a											
21 Spud Date		22 Ready Date		23 TD					Perforations		<sup>26</sup> DHC, MC			
12/09/2019 <sup>27</sup> Hole Size		08/10/2020   28 Casing &			0674'	20674' 29 Depth Se		12942 - 2	20674'	30 6	0.1.0			
					ig Size	•		·		30 Sacks Cement				
12	1/2"			9 5/8"		1,128'		:	605 S		XS CL C TOC 0			
8 3/4"		_	·	7 5/8"		11,966'			1466 SXS			CL C&H TOC 0		
6 3/4"			5 1			20,674'			785 SXS C			CL H TOC 12,092' CBL		
	·													
V. Well				32 -		ž(		1 16			26			
31 Date New	Oil .	<sup>2</sup> Gas Deliv	ery Date	33 1	Test Date	34 Test Length		35 Tbg. P		sure	~ (	<sup>36</sup> Csg. Pressure		
	08/10/2020 0		3/10/2020		/23/2020	24hrs			<u> </u>		901  41 Test Method			
" Choke Si	ize	~0	<sup>38</sup> Oil		Water	<sup>40</sup> Gas					417	Test Meti	10d	
76  1 hereby certify that the rule		3937			673	6966		00.1051	× × × × × × × × × × × × × × × × × × ×	i Dii H	11011	·		
been complied complete to the	with and	that the inf	ormation g	ven above	is true and		,	OIL CONSER	CVATIO	DIVIS	SION			
Signature:	Approved by:		Patricia Martinez											
Printed name:	Title:	Ie: LM II												
Title: SENIO	Approval Date:		10/16/2020											
SENIOR REGULATORY SPECIALIST  E-mail Address: kay_maddox@eogresources.com						Extension for 3160-4 is approved. Comply with NMOCD notice dated 9/29/2020								
Date: Phone: 432-638-8					5	with NMOCD notice dated 9/29/2020								