

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37161
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator GRIZZLY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057		7. Lease Name or Unit Agreement Name W H TURNER
4. Well Location Unit Letter <u>K</u> : <u>2,310</u> feet from the <u>SOUTH</u> line and <u>2,270</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,483' GR		9. OGRID Number 258350
		10. Pool name or Wildcat TUBB; BLINEBRY; PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Grizzly Operating, LLC requests to temporarily abandon (TA) this well to evaluate any future uphole recompletion opportunities and preserve remaining future reserves by not prematurely plugging and abandoning this well. TA procedure as follows:

1. MIRU WS. LD production equipment.
2. RU WL. Set CIBP @ 5,000' (top perf @ 5,092'). Cap w/ 35' of cmt via bailer.
3. Contact NMOCDD to schedule MIT. Fill casing with treated water and pressure test to 500 psig for at least 30 minutes. Record pressure chart.
4. RD WL & WS.
5. File subsequent C-103 and copy of MIT chart.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kyle D Zimmermann*

TITLE Operations Engineer

DATE 10/11/2020

Type or print name Kyle Zimmermann

E-mail address: kzimmerman@grizzlyenergylc.com

PHONE: 432-202-0145

**For State Use Only**

APPROVED BY:

*Kerry Fortner*

TITLE Compliance Officer A

DATE 10/22/20

Conditions of Approval (if any)

LEASE/WELL: **WH TURNER #3**

LOCATION **2,310' FSL & 2,270' FWL  
K-29-21S-37E**

CO/ST: **LEA COUNTY, NEW MEXICO**

FIELD: **TUBB; BLINEBRY; PADDOCK**

API NO. **30-025-37161**

GR **3483**

SPUDDED **1/20/2006**

COMPLETED **3/7/2006 ORIGINAL BLINEBRY/TUBB  
6/28/2013 PADDOCK RECOMPLETION  
11/24/2014 DHC**

LAT **32.4489708**

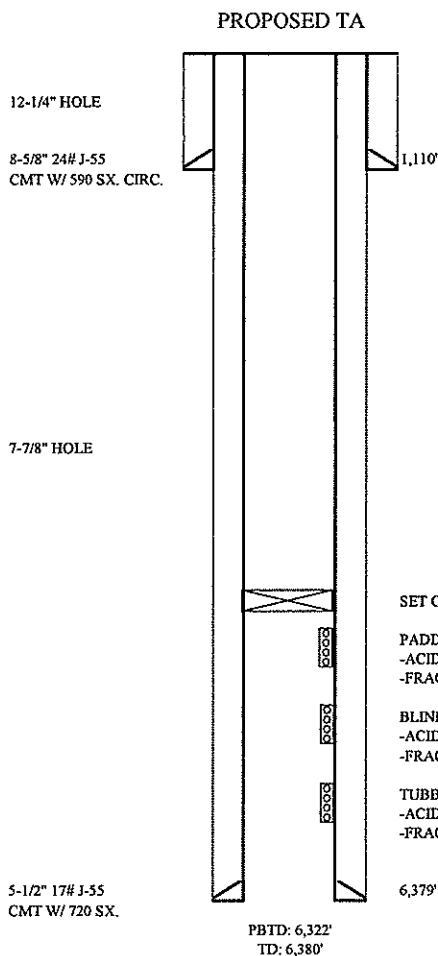
LONG **-103.1862488**

FORMATION TOPS PER C-105

ANHYDRITE	1217
YATES	2646
7 RIVERS	2848
QUEEN	3358
GRAYBURG	3628
SAN ANDRES	3855
GLORIETA	5099
PADDOCK	5227
BLINEBRY	5494
TUBB	6058

DEVIATION SURVEY DATA

MD (ft)	Inclination (deg)
522	0.5
1610	1.25
2141	3.75
2290	2.75
2448	2.5
3045	2
3554	0.75
3985	1.5
4042	2
4142	1.25
4269	1.25
4584	0.5
5015	0.5
6008	0.25
6326	0.25



**DHC ALLOCATIONS PER DHC-4714**  
 BLINEBRY: 11% OIL, 59% GAS  
 PADDOCK: 88% OIL, 21% GAS  
 TUBB: 1% OIL, 20% GAS

TUBB/BLINEBRY IP: 40 BOPD, 665 MCFPD  
 PADDOCK IP: 18 BOPD, 26 MCFPD

SET CIBP @ 5,000'. CAP W/ 35' OF CMT VIA BAILER

PADDOCK PERFS: 5,092-5,308' (92 HOLES)  
 -ACIDIZE W/ 2,500 GALS 15%  
 -FRAC W/ 57,000# 20/40 & 28,000 20/40 RESIN COATED SAND

BLINEBRY PERFS: 5,566-5,574' (24 HOLES)  
 -ACIDIZE W/ 2,000 GALS 15% NEFE  
 -FRAC W/ 75,738# 16/30 OTTAWA & 34,439# 16/30 RESIN COATED SAND IN XL GEL

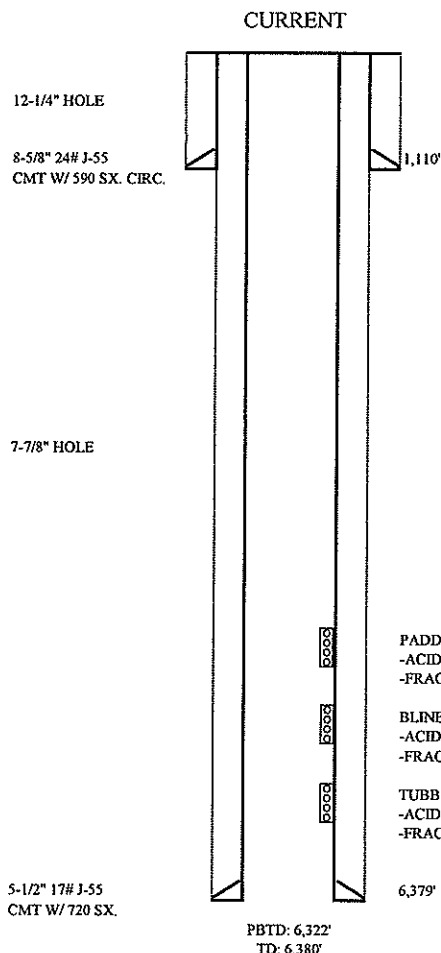
TUBB PERFS: 6,176-6,184' (24 HOLES)  
 -ACIDIZE W/ 2,000 GALS 15% NEFE  
 -FRAC W/ 135,000# 16/30 OTTAWA & 60,020# 16/30 RESIN COATED SAND IN XL GEL

KDZ 10-11-2020

LEASE/WELL: WH TURNER #3  
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 K-29-21S-37E  
 CO/ST: LEA COUNTY, NEW MEXICO  
 FIELD: TUBB; BLINEBRY; PADDOCK  
 API NO. 30-025-37161

GR 3483  
 SPUDED 1/20/2006  
 COMPLETED 3/7/2006 ORIGINAL BLINEBRY/TUBB  
 6/28/2013 PADDOCK RECOMPLETION  
 11/24/2014 DHC  
 LAT 32.4489708  
 LONG -103.1862488  
 FORMATION TOPS PER C-105  
 ANHYDRITE 1217  
 YATES 2646  
 7 RIVERS 2848  
 QUEEN 3358  
 GRAYBURG 3628  
 SAN ANDRES 3855  
 GLORIETA 5099  
 PADDOCK 5227  
 BLINEBRY 5494  
 TUBB 6058

DEVIATION SURVEY DATA  
 MD (ft) Inclination (deg)  
 522 0.5  
 1610 1.25  
 2141 3.75  
 2290 2.75  
 2448 2.5  
 3045 2  
 3554 0.75  
 3985 1.5  
 4042 2  
 4142 1.25  
 4269 1.25  
 4584 0.5  
 5015 0.5  
 6008 0.25  
 6326 0.25



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KDZ 10-11-2020